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EXCEPTIONAL DESIGN
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TRANSMITTAL LETTER

DATE: January 24, 2024

TO:
City of Detroit
Environmental Affairs
Buildings, Safety Engineering and Environmental Department
2 Woodward Avenue
Detroit, Michigan 48226
Phone: 313.471-5110
Attn: Mr. Hossam N. Hassanien, PG, CPG
Email: hassanienh@detroitmi.gov

RE: Former State Fair Grounds Ambient Monitoring Second Construction Phase Report

PROJECT # 2142-7261-00

WE ARE TRANSMITTING HEREWITH THE FOLLOWING MATERIAL

Date	Copies	Description
01/24/2024	1	Former State Fair Grounds Ambient Monitoring Second Construction Phase Report

REMARKS

Please find attached a copy of the Former State Fair Grounds Ambient Monitoring Report Second Construction Phase for your use. If you have any questions, you may contact Mr. Dor'Mario Brown at 248.727.7083. Thank you.

DLZ REPRESENTATIVE

Dor'Mario Brown
Division Manager

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INNOVATIVE IDEAS
EXCEPTIONAL DESIGN
UNMATCHED CLIENT SERVICE

January 24, 2024

Ms. Donna Rice
City of Detroit
Detroit Building Authority
500 Griswold, Suite 200
Detroit, Michigan 48226

RE: Ambient Air Quality Monitoring – 3rd Construction Phase Ambient Monitoring Report
Proposed Department of Transportation (DDOT) Transit Center
Detroit, Michigan
Project No. 2142726100

Dear Ms. Rice:

The City of Detroit Department of Transportation (DDOT) recently completed a property transaction for a new Transit Center to be constructed on Parcel D of the former Michigan State Fairgrounds located at 8 Mile Road and Woodward Avenue in Detroit, Michigan. The City contracted DLZ Michigan, Inc. to conduct ambient air quality monitoring at the proposed Detroit Department of Transportation (DDOT) Transit Center site (Site).

The monitoring program consists of siting localized monitors at an upwind and downwind locations to measure concentrations of particulate matter (PM_{10} and $PM_{2.5}$), nitrogen oxide (NOx, as NO_2), and volatile organic compounds (VOCs), and evaluate air quality from the Site during three (3) distinct phases:

- Pre-development baseline period
- Construction phase
- Post-construction facility operation

Pre-Development Baseline Period (Completed)
1st Construction Phase Monitoring (Completed)
2nd Construction Phase Monitoring (Completed)
3rd Construction Phase Monitoring (Completed)

DLZ's 3rd Construction Phase Monitoring report, dated December21, 2023, presented ambient concentrations during the construction activities at the Site. 3rd Construction phase period included monitoring data collected by Montrose Air Quality Services, LLC (MAQS), from November 18 through November26 ,2023, and was supplemented with monitoring data collected by the Michigan Department of Environment, Great Lakes, and Energy (EGLE) from November18, 2023, through November26, 2023. The purpose of the Construction Monitoring Report was to compare the data collected at the Site during the construction activities to corresponding NAAQS and baseline reference concentrations. if measured pollutant concentrations exceeded, the construction contractor would be alerted to investigate on-site construction

activities at the time that the elevated concentration was recorded and determine if additional mitigation measures were needed to reduce pollutant concentrations to below the baseline reference concentration.

3rd Phase Construction Monitoring

The enclosed report presents the results of the 3rd Construction Phase Monitoring event that was conducted for the period of November 18, 2023, through November 26, 2023. The goal of Construction Phase Ambient monitoring is to collect concentration data of target air pollutants during the on-site activities consisting of concrete work, steel construction, roofing, interior buildout, electrical work, and plumbing to assess whether additional mitigation efforts are warranted to reduce pollutant concentrations to below baseline levels or NAAQS.

The enclosed 1st Phase Construction Ambient Monitoring Report describes the monitoring program, objectives, Site overview, monitor locations and equipment, monitoring results, and an overview of data quality assurance.

The report includes monitoring data from two (2) available sources, including:

- Two (2) Site monitors operated by MAQS for DLZ during the monitoring period (November18, 2023 through November 26, 2023) and identified as Unit 1838 (upwind location) and Unit 1839 (downwind location).

- Nearby off-site monitors operated by Michigan Department of Environment, Great Lakes, and Energy (EGLE) during the MAQS monitoring period.

As part of this air monitoring program, MAQS collected two (2) weeks of air monitoring data for NOx (as NO_2), PM_{10} and $PM_{2.5}$, and VOCs at two (2) monitors, along with prevailing wind directions and speeds (vectors).

The City anticipates that development of the proposed DDOT Transit Center may result in direct and fugitive air emissions from construction activities, as well as future operations. Sources of NOx and VOC emissions related to construction may include vehicular traffic and diesel engines (over-the-road and non-road heavy duty construction). Potential emissions of PM_{10} and $PM_{2.5}$ related to construction may include fugitive dust associated with vehicular traffic, soil handling, material storage piles, concrete batching, and abrasives blasting.

The monitors, designated as Unit 1838 and Unit 1839, were located on opposite sides of the Site and both stations are configured to collect pollutant and meteorological data. The upwind monitor (Unit 1838) measures pollutant concentrations that have not blown across the Site and should be free from potential impacts of on-site development activity and is representative of local area background concentrations.

Results of 3rd Phase Construction Monitoring

As presented below and in the enclosed report, for monitoring conducted November 18 through November 26, 2023, concentrations of PM_{10}, $PM_{2.5}$, NO_x (as NO_2) and VOC from the on-site monitors are establishing their baseline concentrations, as summarized in Table 2. NO_x (as NO_2) concentrations are less than the 1-hour NAAQS of 100 ppb for NO_2.[1] Monitored concentrations of PM_{10}, $PM_{2.5}$ are also less than the 24-hour NAAQS of 150 µg/m^3 for PM_{10}, 35 µg/m^3 for $PM_{2.5}$.

Table 2 – Summary of Air Monitoring from November 18 through November 26, 2023

Pollutant	3rd phase Maximum Concentration	3rd Phase Max Monitor	Date of Maximum Concentration	Baseline Max Concentration	Baseline Max Monitor	NAAQS	Units
PM_{10}	6	Unit 1839	11-20-2023 &11-26-2023	17	Unit 1839	150	µg/m3
$PM_{2.5}$	4.2	Unit 1839	11-26-2023	4	Unit 1839	35	µg/m3
NO_2	36	Unit 1839	11-25-2023 & 11-26-2023	22	Unit 1838	100	ppb
VOC	0.04	Unit 1838 & 1839	11-26-2023	0.03	Unit 1839	NA[2]	ppm

[1] Construction Phase Monitoring report included two (2) Site monitors operated by MAQS for DLZ from November18, 2023, through November26, 2023, and identified as Unit 1838 (upwind location) and Unit 1839 (downwind location), as well as monitoring data provided by Michigan Department of Environment, Great Lakes, and Energy (EGLE).

[2] NAAQS have not been established for VOC. VOCs are considered precursors to the formation of ozone. Ozone is formed downwind by photochemical reaction of NOx and VOCs in certain ambient conditions (typically hot, sunny weather)

In summary, the data collected from the site during the first construction-phase do not exceed any NAAQS. However, during this monitoring period, there were periods where ambient concentrations of PM2.5, NO2 and VOC shows elevated as compared to the baseline concentration, this is possibly due to the construction activities at the DDOT transit center site. To conclude the data collected are not indicative of a threat to public health.

We appreciate this opportunity to be of service to you. If you have questions or need additional information, please contact us at 248-727-7083.

Sincerely,
DLZ Michigan, Inc.

Dor'Mario Brown
Division Manager
DB/GS

3RD CONSTRUCTION PHASE
AMBIENT MONITORING REPORT
DDOT TRANSIT CENTER AT FORMER MICHIGAN STATE FAIRGROUNDS
DETROIT, MICHIGAN

Prepared For:
DLZ Michigan, Inc.
607 Shelby St. Suite 650
Detroit, MI 48226

Prepared By:
Montrose Air Quality Services, LLC
45 U.S. 46, Suite 601
Pine Brook, NJ 07058

4949 Fernlee Avenue
Royal Oak, MI 48073

Document Number: **027AA-016697-RT-89**
Monitoring Period: **November 18 through November 26, 2023**
Submittal Date: **December 21, 2023**

Table of Contents

Project Overview

Background

DLZ Michigan, Inc. (DLZ) has retained Montrose Air Quality Services, LLC (Montrose) to conduct an ambient air monitoring program in support of the proposed Detroit Department of Transportation (DDOT) Transit Center on Parcel D of the former Michigan State Fairgrounds located at 8 Mile Road and Woodward Avenue in Detroit, Michigan. The program is conducted to monitor for a mixture of pollutants that may originate from construction activities as well as future Site operations including vehicular traffic, surface attrition, and dust emissions.

The previously-submitted Baseline Monitoring Report presented ambient monitoring data collected by Montrose prior to commencement of significant Site construction activities. The baseline monitoring period began July 8 and continued through July 22, 2022. The purpose of the Baseline Monitoring report is to characterize background ambient concentrations at the Site for each monitored pollutant. The pollutant concentrations recorded during the Baseline monitoring period were quite low. Consequently, Montrose selected the highest hourly concentration recorded for NO_2 and VOC during the baseline monitoring period to determine reference baseline values for NO_2 and VOC. Similarly, Montrose selected the highest 24-hour averaged concentration recorded for $PM_{2.5}$ and PM_{10} during the baseline monitoring period to determine reference baseline values for $PM_{2.5}$ and PM_{10}. It should be noted that the resulting baseline reference concentrations are far below National Ambient Air Quality Standards (NAAQS) established for NO_2, $PM_{2.5}$ and PM_{10}.

Data collected at the Site during subsequent construction and post-construction monitoring periods are compared to corresponding NAAQS and baseline reference concentrations. For construction-phase monitoring periods, if measured pollutant concentrations exceeded the NAAQS concentration and corresponding meteorological (i.e., wind) data indicated the elevated concentration might have resulted from on-site activity (as opposed to transport from off-site sources), the construction contractor would be alerted to investigate on-site construction activities at the time that the elevated concentration was recorded and determine if additional mitigation measures were needed to reduce pollutant concentrations to below the baseline reference concentration.

This report also includes data reported from air pollutant monitors operated by Montrose and Michigan Department of Environment, Great Lakes, and Energy (EGLE) during the monitoring period commencing on November 18 and concluding on November 26, 2023.

Objectives

The specific objectives are to continuously measure ambient concentrations of the following pollutant and meteorological parameters at two (2) locations proximate to the Site:

- Suspended particulate matter having an aerodynamic diameter ≤ 10 microns (PM_{10})
- Suspended particulate matter having an aerodynamic diameter ≤ 2.5 microns ($PM_{2.5}$)
- Nitrogen Dioxide (NO_2)
- Volatile Organic Compounds (VOC)
- Meteorological parameters measured at each monitoring location: wind speed, wind direction, temperature, relative humidity, and barometric pressure

Potential Sources

Sources of NO_x and VOC emissions related to construction include vehicular traffic and diesel engines (over-the-road and non-road heavy duty construction). Potential emissions of PM_{10} and $PM_{2.5}$ related to construction may include fugitive dust associated with vehicular traffic, soil handling, material storage piles, concrete batching, and abrasives blasting.

Operational Staff and Contacts

Facility Information

Monitoring Location: Proposed DDOT Transit Center
former Michigan State Fairgrounds
1120 W. State Fair Avenue
Detroit, MI 48203

Monitoring Program Coordinator

DLZ Michigan, Inc.
607 Shelby St., Suite 650
Detroit, MI 48226

Project Contacts: Mr. Dor'Mario Brown
Role: Division Manager
Company: DLZ Michigan, Inc.
Telephone: 313-383-3216
Email: dbrown@dlz.com

Monitoring Team Contact Information

Testing Firm: Montrose Air Quality Services, LLC (Montrose)

Contact:	David Cummings	Darrin Barton
Title:	District Manager	Sr. Project Manager
Telephone:	201-213-2913	512-656-6455
Email:	dcummings@montrose-env.com	dabarton@montrose-env.com

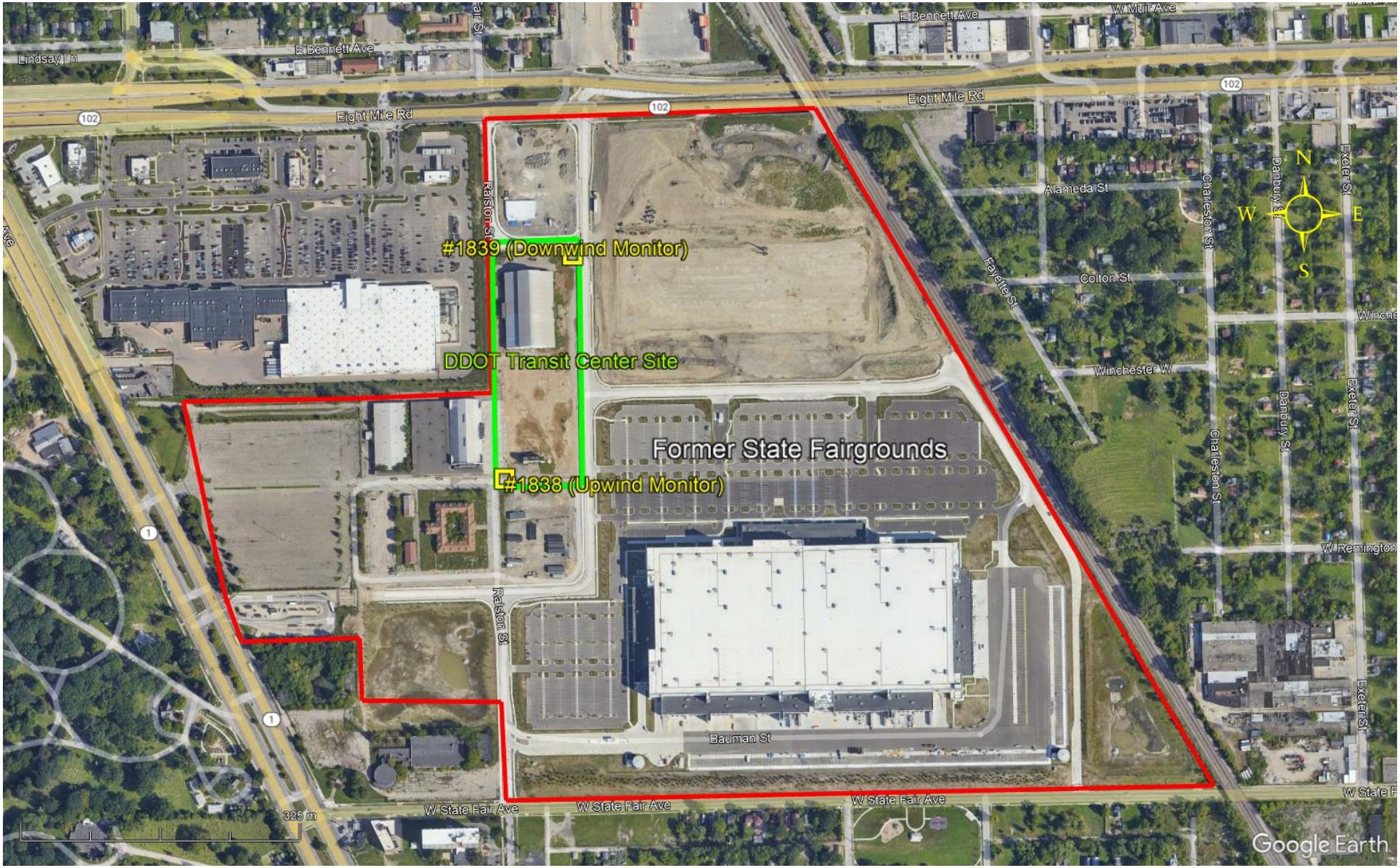
Kevin Ruggiero	Jeffrey Peitzsch
Sr. Project Manager	Shop Coordinator
973-417-6487	313-213-4816
kruggiero@montrose-env.com	jbpeitzsch@montrose-env.com

Linda Quigley
Senior Reporting QC Specialist
973-202-3312
lquigley@montrose-env.com

Site Overview

The air quality monitoring is performed at the site of the proposed DDOT Transit Center (former Michigan State Fairgrounds) property located at 1120 W State Fair Avenue in Detroit, MI. The existing site contains historically significant buildings: the 1924 Coliseum, the 1926 Dairy Cattle Building and the adjacent Agricultural Building. These structures may be retained or reused for the Transit Center. Other structures onsite in this area will be demolished and re-used to build a new DDOT Transit Center. Figure 1 presents an aerial view of the Site showing the DDOT Transit Center construction site and locations of the upwind (#1838) and downwind (#1839) air quality monitors.

Figure 1 – Monitor Locations at the DDOT Transit Center Construction Site



Monitoring Equipment

Air monitoring at the proposed DDOT Transit Center (former Michigan State Fairgrounds) is performed using an AQS-1 Urban Air Quality Monitor manufactured by Aeroqual. The compact size of the AQS-1 monitor makes it viable for a changing construction site where the monitor equipment may need to be removed and re-deployed during monitoring campaigns. Air monitoring is conducted for the parameters listed in Table 1.

Table 1 - Pollutants Monitored

Air Pollutant/Parameter Category	Principle of Operation
PM_{10} and $PM_{2.5}$	Laser Scattering interferometry with particle counting
NO_2	Electrochemical
VOC	Photoionization
Wind Speed, Wind Direction, Temperature, Relative Humidity, Barometric Pressure	Sonic Anemometer and Various

The AQS-1 integrates all measurement detectors, sample pump, flow controllers, signal processing, data acquisition and data transmission components within a compact, weatherproof enclosure. The AQS-1 features separate, dedicated sample air inlets configured specifically for the measurement of suspended particulate matter (i.e., PM_{10} and $PM_{2.5}$) and gaseous pollutants (i.e., NO_2 and VOC). An internal sample pump and flow controllers regulate and maintain stable, optimal flow rates of ambient air though each sample inlet. The sample air streams are directed to the various detection and measurement modules housed within the instrument. Each AQS monitor is powered in the field by deep-cycle batteries charged via solar photovoltaic panels and a battery charging regulator.

Particulate matter is continuously measured via laser scattering interferometry and particle counting methodology. This method is based on the physical principle of light scattering. Each single particle in the detection and measurement module is illuminated by a defined laser light beam; the coherent laser light is scattered by reflection off particles in the sample air stream within the detector. The scattering signal is detected at an angle of 90° by a photo diode within the detector module. In accordance with the Mie theory, each measured pulse height of the scattered light is directly proportional to the particle size. The pulses are classified in an electronic register of 32 different size channels.

NO_2 is continuously measured using an electrochemical sensor consisting of a working counter and reference electrode. NO_2 concentrations are detected and measured by oxidation or reduction reactions on an electrochemical sensor housed within a module containing a liquid electrolyte specific to NO_2. The electrochemical sensor is subjected to a controlled, external electrical circuit. When NO_2 is present, a current proportional to the NO_2 concentration is produced.

VOC is continuously measured using a photoionization detector (PID). The PID sensor lamp produces photons having enough energy to ionize VOC molecules. The PID will only respond to molecules that have an ionization energy at or below the energy of the lamp; the PID used in the AQS-1 project employs a 10.6 electron-volt lamp. The ions produced from VOC compounds generate an electrical current that is measured as the output of the detector.

The meteorological monitors integrated with the AQS-1 are the Vaisala Model WXT536 Weather Transmitter. The meteorological monitors are mounted on a rigid support post elevated above the monitor enclosure cabinet, and are integrated with the data acquisition and data telemetry system housed within the PM2.5 monitor enclosure.

Measurement signals produced by each pollutant detector and the meteorological monitors are acquired by an internal mini-computer that processes, scales, averages and stores the measurement data. The internal computer is integrated with a wireless (cellular service) data modem that supports bidirectional communications.

Monitoring methods and activities employed in the monitoring program, including instrument calibration, operation, maintenance and quality control (QC) activities, were performed in accordance with the protocols and procedures contained in the approved *Ambient Air Test Plan 2022 Proposed DDOT Transit Center at Former Michigan State Fairgrounds* dated June 17, 2022.

Discussion of Results

The results of PM_{10}, $PM_{2.5}$, NO_2, and VOC monitoring data are presented in Figures 2 through 5 in this report. These figures also include data reported from nearby air monitoring stations maintained by the Michigan Department of Environment, Great Lakes, and Energy (EGLE) for the same time period. The EGLE data contained in this report are from monitors that are routinely subjected to calibration and maintenance. It should be noted that, as of the date of this report, the EGLE data have not yet been processed through EGLE final quality assurance procedures. The monitor locations for EGLE Sites can be found on the map provided in Appendix C (*Locations of MI EGLE Monitors Relative to the Former State Fairgrounds*).

The Clean Air Act requires EPA to establish National Ambient Air Quality Standards (NAAQS) for certain air pollutants considered harmful to public health and the environment. Air pollutants for which NAAQS are established include NO_2, $PM_{2.5}$ and PM_{10}. NAAQS have not been established for VOCs. VOCs are considered precursors to the formation of ozone. Ozone is formed by photochemical reactions of NO_x and VOCs in certain ambient conditions.

The graphed data shown in Figures 2 through 5 present measured concentrations for these pollutants collected during the monitoring period relative to the Baseline concentration and corresponding NAAQS.

The NAAQS for NO_2, $PM_{2.5}$, and PM_{10} were not exceeded during these monitoring periods.

Electronic records of all data and calibrations have been uploaded to the Montrose Data Server, where they will be archived for a period of at least three (3) years.

Pollutant Data Collected

Figure 2 –PM_{10} Data

Figure 2 below presents the ambient PM_{10} measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period of 11/18/23 to 11/26/23. This graph is a plot of the PM_{10} measurement data as averaged over each 24-hour day (midnight-to-midnight) during the monitoring period. The PM_{10} daily averaging interval used for this monitoring program is consistent with the EPA 24-hour averaging interval used for NAAQS data reporting assessments. The primary and secondary PM_{10} NAAQS is equal to a daily averaged value of 150 micrograms per cubic meter ($\mu g/m^3$) not to be exceeded more than once per year on average over 3 years.

The solid yellow line represents in Figure 2 below represents the 24-hour PM_{10} NAAQS of 150 $\mu g/m^3$. The solid red line represents the baseline PM_{10} concentration of 15.7 $\mu g/m^3$ derived from the Baseline monitoring interval. The additional graphed data in Figure 2 presents 24-hour averaged PM_{10} data reported from each of the on-site monitors as well as corresponding data reported from the MI EGLE Dearborn continuous PM_{10} monitor, which is the closest state-operated PM_{10} monitor relative to the former Michigan State Fairgrounds property.

Figure 2: PM_{10} Data

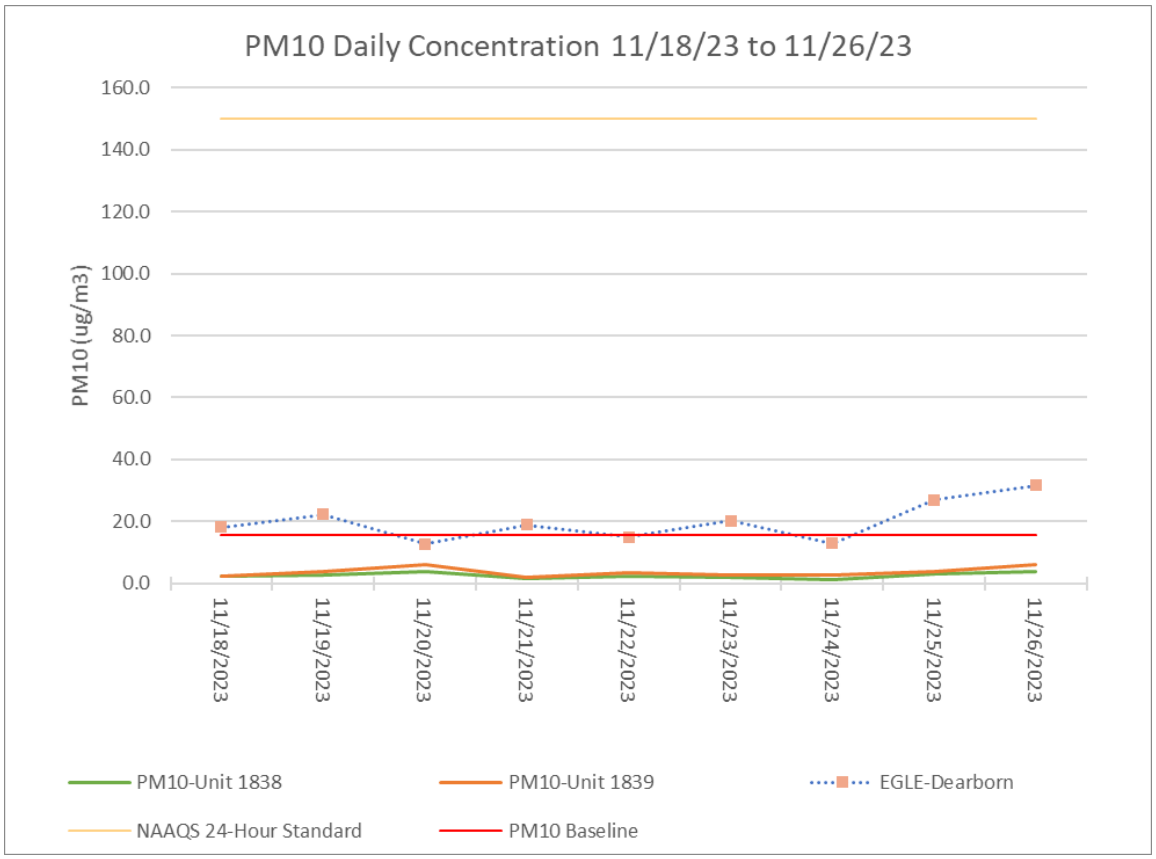


Figure 3 –$PM_{2.5}$ Data

Figure 3 below presents the ambient $PM_{2.5}$ measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period starting on 11/18/23 and ending on 11/26/23. This graph is a plot of the $PM_{2.5}$ measurement data as averaged over each 24-hour day (midnight-to-midnight) during the monitoring period. The $PM_{2.5}$ daily averaging interval used for this monitoring program is consistent with the EPA 24-hour averaging interval used for NAAQS data reporting assessments. The primary and secondary $PM_{2.5}$ NAAQS is equal to a daily averaged value of 35 micrograms per cubic meter ($\mu g/m^3$) not to be exceeded more than once per year on average over 3 years.

The solid yellow line Figure 3 below represents the 24-hour $PM_{2.5}$ NAAQS of 35 $\mu g/m^3$. The solid red line represents the baseline concentration of 3.8 $\mu g/m^3$ derived from the Baseline monitoring interval. The additional graphed data in Figure 3 presents 24-hour averaged $PM_{2.5}$ data reported from each of the on-site monitors as well as corresponding data reported from the MI EGLE Dearborn and Detroit SW $PM_{2.5}$ monitors, which are the closest state-operated continuous PM2.5 monitors relative to the former Michigan State Fairgrounds property. (Note: The MI EGLE also operates a $PM_{2.5}$ monitor at the Oak Park monitoring site, which is located closer to the former Michigan State Fairgrounds property. The Oak Park $PM_{2.5}$ monitor collects filter-based $PM_{2.5}$ samples at 3-day intervals. Laboratory analytical results for filter-based PM samples are not available until approximately three months after the sample date. Consequently, the MI EGLE Oak Park $PM_{2.5}$ data are not available for inclusion in this report.)

Figure 3: PM2.5 Data

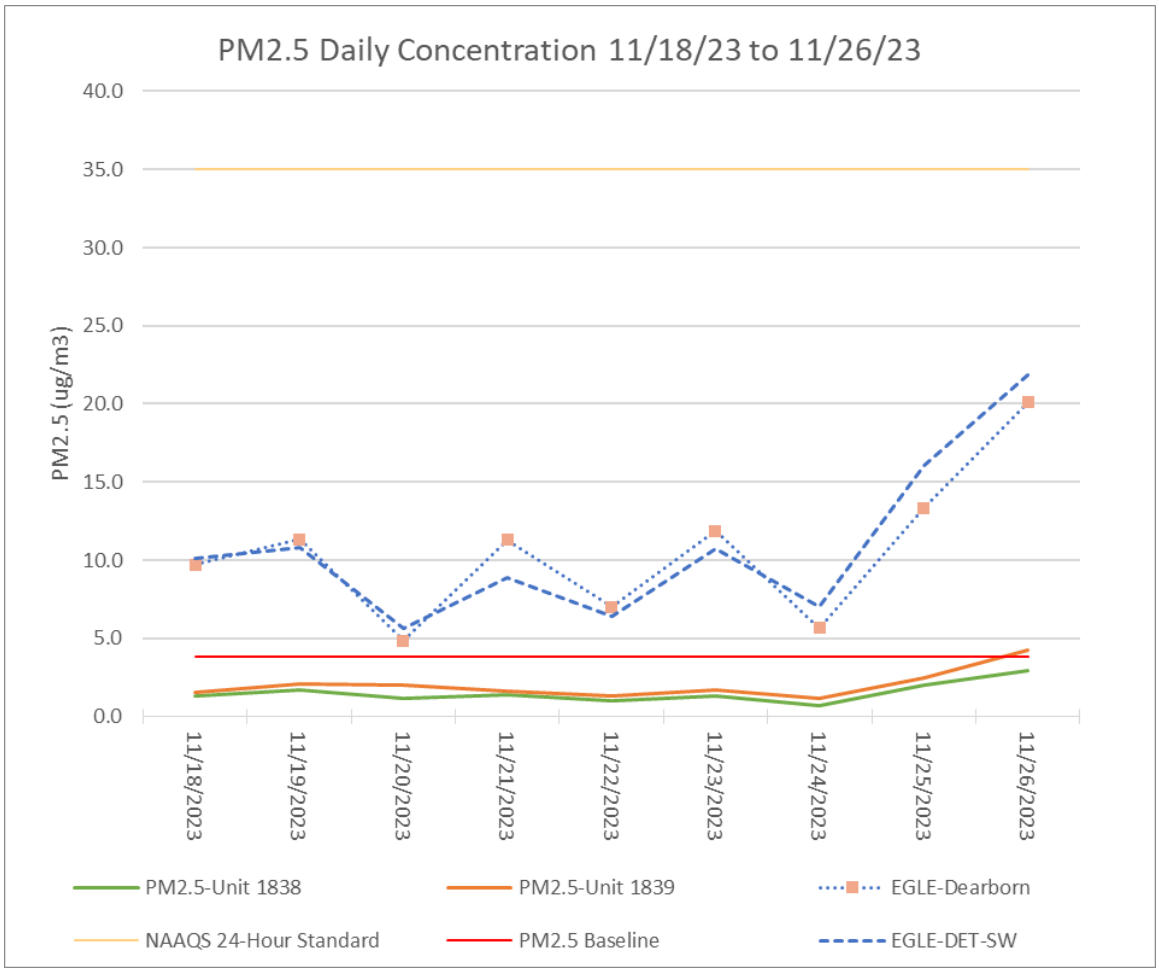


Figure 4 – NO_2 Data

Figure 4 below presents the ambient NO_2 measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period starting on 11/18/23 and ending on 11/26/23. This graph is a plot of the NO_2 measurement data as averaged over one (1) hour intervals. This is consistent with the associated EPA primary NO_2 NAAQS: A 1-hour averaged value of 100 parts-per-billion (ppb) not to be exceeded more than once per year on average over 3 years.

The solid yellow line in Figure 4 represents the 1-hour NO_2 NAAQS of 100 ppb. The solid red line represents the baseline NO_2 concentration of 25.6 ppb derived from the Baseline monitoring interval. The additional graphed data in Figure 4 presents the 1-hour averaged data NO_2 data reported reported from each of the on-site monitors as well as corresponding data reported from the MI EGLE Detroit SW continuous NO_2 monitor, which is the closest state-operated NO_2 monitor relative to the former Michigan State Fairgrounds property.

Figure 4: NO2 Data

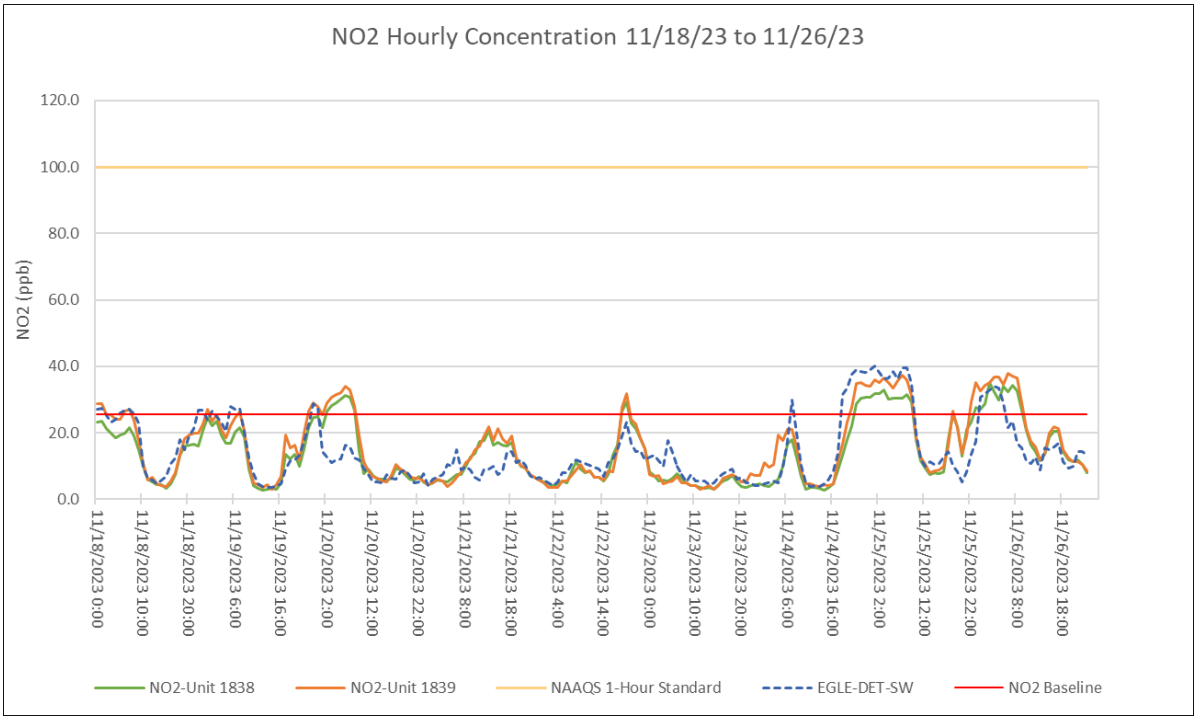
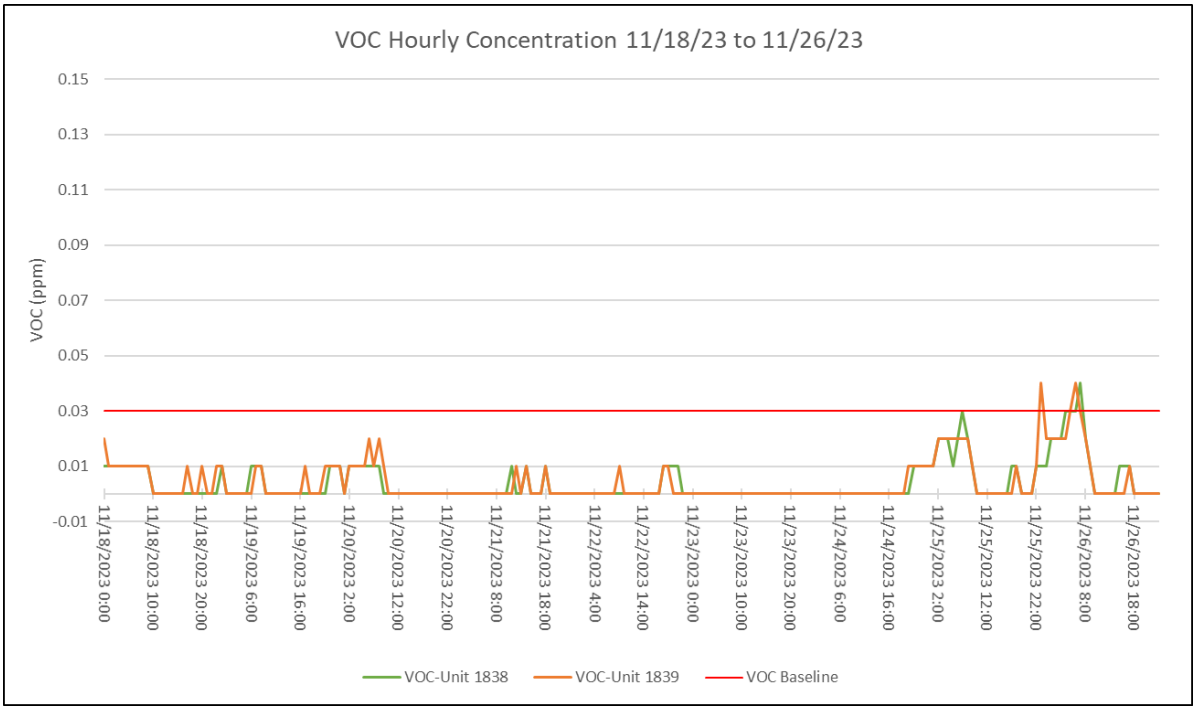


Figure 5 –VOC Data

Figure 5 below presents the ambient VOC measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period starting on 11/18/23 and ending on 11/26/23. The US EPA does not promulgate a NAAQS for VOC.

The solid red line in Figure 5 represents the baseline hourly-averaged VOC concentration of 0.03 parts-per-million (ppm) derived from the Baseline monitoring interval. The additional graphed data in Figure 5 presents the 1-hour averaged data VOC data reported reported from each of the on-site monitors. MI EGLE does not monitor for VOC at any nearby MI EGLE monitoring sites. Consequently, no meaningful MI EGLE VOC data are available for comparison purposes.

Figure 5: VOC Data



Meteorological Data Collected

Figure 6 presents a wind rose derived from the wind speed and wind direction data collected from AQS-1 Upwind Monitor (S/N 1838) over the course of the monitoring period of 11/18/23 to 11/26/23. AQS-1 Monitor was deployed at a nominally upwind location at the DDOT Transit Center construction site, as depicted in Figure 1 in this report.

Figure 6: Wind Rose From AQS-1 (1838) Upwind Meteorological Monitor

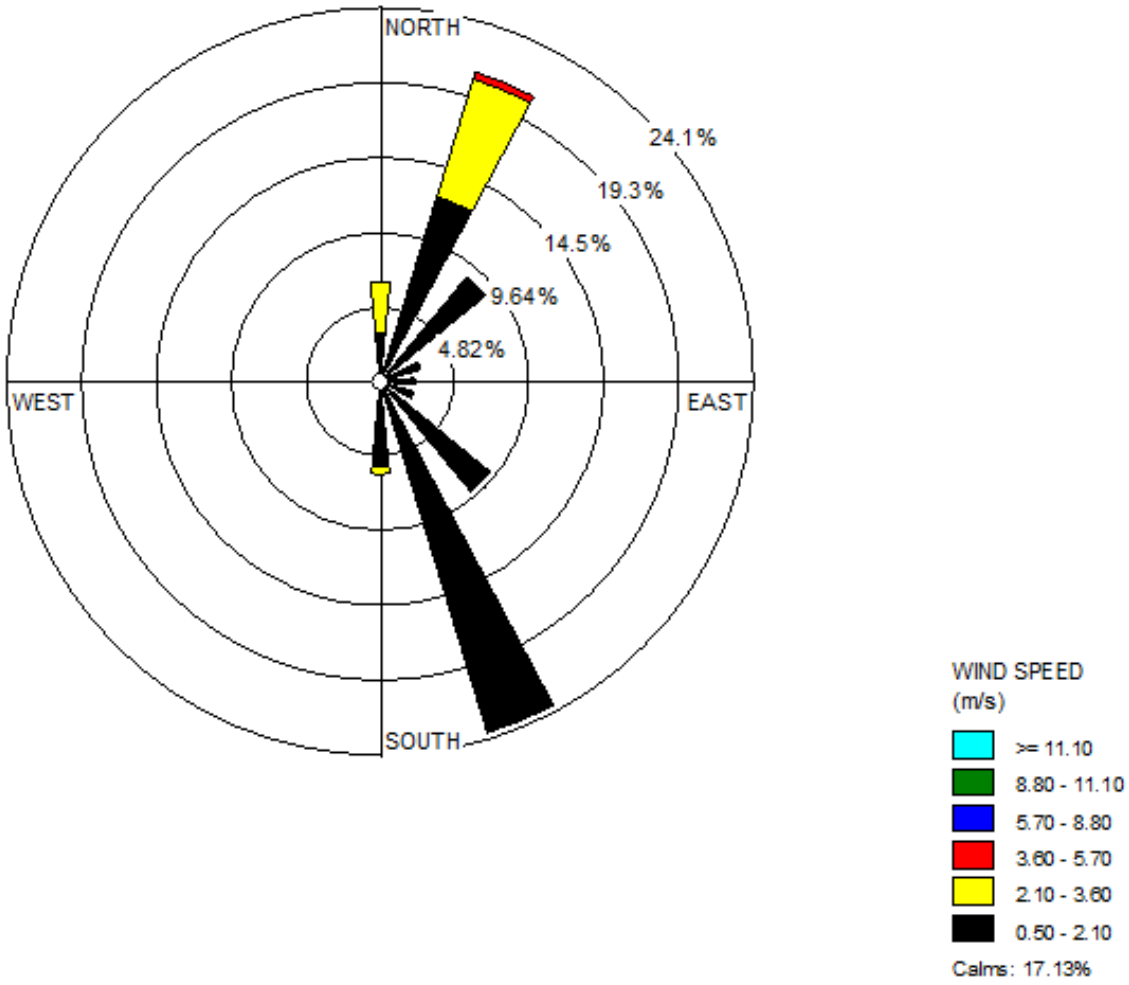
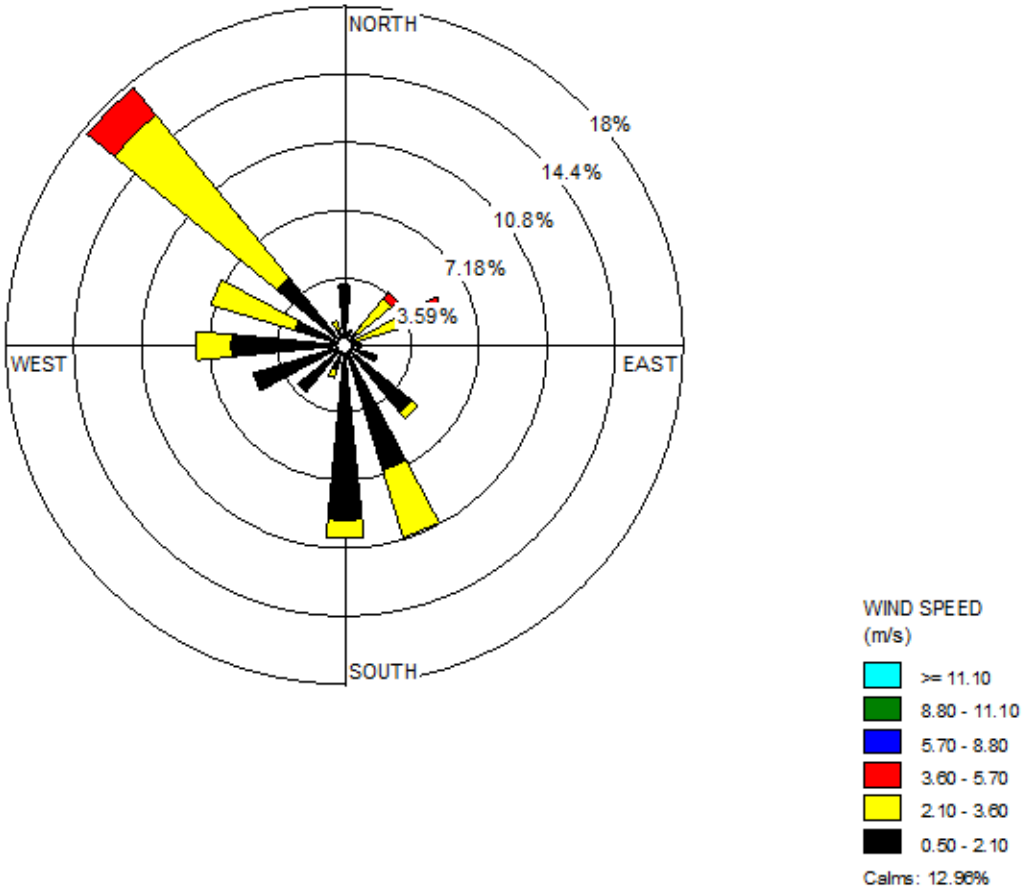


Figure 7 presents a wind rose derived from the wind speed and wind direction data collected from AQS-2 Downwind Monitor (S/N 1839) over the course of the monitoring period of 11/18/23 to 11/26/23. AQS-2 was deployed at a nominally downwind location at the DDOT Transit Center construction site, as depicted in Figure 1 in this report.

Figure 7 – Wind Rose From AQS-2 (1839) Downwind Meteorological Monitor



As is evident from the wind rose data, wind from the northeast and southeast were predominant at the upwind site and wind from the northwest and south at the downwind site during the monitoring period of 11/18/23 to 11/26/23. Wind speeds recorded were predominantly light, being mostly within the range of calm to 3.6 m/s.

Data Quality Assurance/Quality Control

Quality Assurance/Quality Control

Quality assurance is a general term for the procedures used to ensure that a particular measurement meets the quality requirements for its intended use. Quality control for monitoring instrumentation consists of calibrations, sample flow rate verifications, leak checks and verification of other monitor performance indicators.

Monitoring methods and activities employed in the monitoring program, including instrument calibration, operation, maintenance and quality control (QC) activities, were performed in accordance with the protocols and procedures contained in the approved *Ambient Air Test Plan 2022 Proposed DDOT Transit Center at Former Michigan State Fairgrounds* dated June 17, 2022.

All quality control data for the on-site monitors operated at the former Michigan State Fairgrounds property can be found in Appendix A to this report, entitled *"Quality Assurance Logs"*. Certificates of traceability for the calibration standards and equipment used in support of quality assurance checks are presented in Appendix B to this report entitled *"Calibration Certification Sheets"*.

Conclusion

The ambient air quality monitoring data collected from the site during the second DDOT Transit Center construction-phase monitoring period of 11/18/23 to 11/26/23 do not exceed any NAAQS. During this monitoring period, the on-site monitors and nearby MI EGLE monitors all recorded periods during which ambient concentrations of $PM_{2.5}$, PM_{10}, NO_2 and VOC were elevated beyond the baseline concentrations. These elevated concentrations may be attributed in part to construction activities at the DDOT Transit Center site.

Signature Page

This report was prepared and reviewed by the following individuals:

Linda Quigley
Data Manager
Montrose Air Quality Services, LLC

David Cummings
District Manager
Montrose Air Quality Services, LLC

Appendices

Appendix A: Quality Assurance Logs

AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network:	City of Detroit (DLZ)	Site:	MTMS Lab	Date:	11/14/23
Time Off-Line:	12:48 EST	Time On-Line:	15:08 EST	Technician:	Jeremy Levine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	10/31/23
	Calibrator Model No:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	AirGas	Cyl. Conc. (PPM):	49.33	Cyl. Pressure (PSIG)	2,050

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	0.00	
GAIN	1.389	

"AS FOUND" (UNADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000	5.0174	0.00	0.00	0.00	-
0.0500	0.0502	4.9439	4.9742	0.49	0.51	0.00	4.1%
0.0500	0.0501	2.4493	2.4672	0.98	0.95	0.00	-3.1%

"AS LEFT" (ADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000		0.00			-

NOTES:

1. The VOC sensor zero response should be 0.0 ppm ± 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than ± 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm ± 1 ppm.

Comments:

Pre-deployment calibration, no adjustment made.

Technician: *Jeremy Levine*

QA Review:

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:			**Unadjusted Cal.**	X		**Adjusted Cal.**	
Network:	City of Detroit (DLZ)		Site:	MTMS Lab		Date:	11/14/23
Time Off-Line:	15:09 EST		Time On-Line:	18:09 EST		Technician:	Jeremy Levine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	10/31/23
	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,290
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	**"As Found" (Before Any Adjustment)**	**"As Left" (After Adjustment)**
OFFSET	-0.6	
GAIN	1.310	

Calibrator Flow and Test Gas Data					**NO_2 Response** ***Observed from AQS-1***		Δ% (Observed Response Vs. Known Conc.) 3	PASS/FAIL
Calibrator Gas Channel		**Calibrator Air Channel**		**Known NO_2 Gas Conc. (PPB)**				
Display Setting (SLPM)	**Actual Flow Rate** (SLPM)	Display Setting (SLPM)	**Actual Flow Rate** (SLPM)		Response (PPB)	Std. Dev. (PPB)		
0.0452	0.0453	3.4548	3.4775	398.0	395.4	1.0	-0.7%	
0.0484	0.0485	4.9516	4.9791	298.6	300.0	0.4	0.5%	
0.0323	0.0324	4.9677	4.9918	199.6	197.1	0.3	-1.3%	
0.0161	0.0162	4.9839	5.0078	99.8	100.1	0.8	0.3%	
OFF	OFF	5.0000	5.0164	0.0	-0.3	0.2	-	
Linear Regression Analysis:								
Slope:	0.996476		Intercept:	-0.037950	Corr. Coefficient (r):		0.999943	

NOTES:

1. The NO2 sensor zero response should be 0.0 ppb ± 0.2 ppb with a Std. Dev. < 0.2 ppb. If the sensor response error is greater than ± 0.2 ppb then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppb then the sensor is outside acceptable range and may need relacement.
2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppb ± 0.2 ppb.
3. The NO2 sensor SPAN response should be 400 ppb ± 20 ppb (5% span of 400 ppb) with a Std. Dev. < 8 ppb (2% span of 400 ppb). If the sensor response error is greater than ±20 ppb then a GAIN adjustment is required. If the Std. Dev. is greater than 8.0 ppb then the sensor is outside acceptable range and may need relacement.
4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 400 ppb ± 20 ppb.

Comments:

Pre-deployment calibration, no adjustment made.

Technician: *Jeremy Levine*

QA Review: Ken Leggett

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X Scheduled _____ Unscheduled (If unscheduled, explain reason why in "Comments" Section)

Network:	City of Detroit (Transit)	**Site:**	Fairgrounds	**Date of Checks:**	11/14/2023
Operator:	Jeremy Levine, Jeff Peitzsch			**Time Off-Line:**	n/a EST
AEROQUAL QS-1 S/N	1838			**Time On-Line:**	n/a EST

Reference Standards:

Flow Standard:	Aeroqual Rotometer	**S/N#**	n/a	**Cert Date:**	n/a

AS FOUND CHECK DATA

Checks are "as found" checks. Adjust profiler flow or resolve leak and complete "as left" section below if any acceptability limits are exceeded or if any adjustments to the monitor are to be made.

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM (A-B)	Profiler Flow Rate Error Δ% (A-B) ÷ A x 100
1.0 LPM	1.00 LPM	0.00	0.0%

Flow Check Procedure Link

Acceptability Limits: The expected AQS-1 Particle Profiler Flow Rate is 1.0 LPM ± 0.05 LPM (between 0.95 LPM and 1.05 LPM) or ≤±5%.

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	30 seconds	(Must be >10 sec for 10 kPa pressure change)

Leak Check Procedure Link

AS LEFT CHECK DATA

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM	Profiler Flow Rate Error Δ%
LPM	LPM		

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	seconds	(Must be > 10 sec for 10 kPa pressure change)

Comments:

Technician: *Rob Bienenstein*

QA Review: Ken Kagen

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network:	City of Detroit (DLZ)	Site:	MTMS Lab	Date:	11/14/23
Time Off-Line:	12:48 EST	Time On-Line:	15:08 EST	Technician:	Jeremy Levine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	10/31/23
	Calibrator Model No:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	AirGas	Cyl. Conc. (PPM):	49.33	Cyl. Pressure (PSIG)	2,050

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	0.00	0.00
GAIN	1.643	1.457

"AS FOUND" (UNADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000	5.0174	0.00	0.00	0.00	-
0.0500	0.0502	4.9439	4.9742	0.49	0.57	0.00	16.3%
0.0500	0.0501	2.4493	2.4672	0.98	1.04	0.00	6.1%

"AS LEFT" (ADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000	5.0175	0.00	0.00	0.0	-
0.0500	0.0502	4.9493	4.9761	0.49	0.51	0.0	4.1%
0.0500	0.0502	2.4493	2.4694	0.98	0.93	0.0	-5.1%

NOTES:

1. The VOC sensor zero response should be 0.0 ppm ± 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than ± 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm ± 1 ppm.

Comments:

Pre-deployment calibration.

Technician: *Jeremy Levine*

QA Review:

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:			**Unadjusted Cal.**	X	**Adjusted Cal.**	
Network:	City of Detroit (DLZ)	Site:	MTMS Lab		Date:	11/14/23
Time Off-Line:	15:09 EST	Time On-Line:	18:09 EST		Technician:	Jeremy Levine

Calibration Equipment Info.						
	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	10/31/23
	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,290
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	**"As Found" (Before Any Adjustment)**	**"As Left" (After Adjustment)**
OFFSET	0.0	
GAIN	1.255	

Calibrator Flow and Test Gas Data					**NO_2 Response** ***Observed from AQS-1***			
Calibrator Gas Channel		**Calibrator Air Channel**		**Known NO_2 Gas Conc. (PPB)**			Δ% (Observed Response Vs. Known Conc.) 3	PASS/FAIL
Display Setting (SLPM)	**Actual Flow Rate** (SLPM)	Display Setting (SLPM)	**Actual Flow Rate** (SLPM)		Response (PPB)	Std. Dev. (PPB)		
0.0452	0.0453	3.4548	3.4775	398.0	412.2	0.7	3.6%	
0.0484	0.0485	4.9516	4.9791	298.6	313.3	0.5	4.9%	
0.0323	0.0324	4.9677	4.9918	199.6	207.9	0.3	4.2%	
0.0161	0.0162	4.9839	5.0078	99.8	103.6	0.5	3.8%	
OFF	OFF	5.0000	5.0164	0.0	0.1	1.0	-	
Linear Regression Analysis:								
Slope:	1.039306		Intercept:	0.390281	Corr. Coefficient (r):		0.999952	

NOTES:

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X Scheduled _____ Unscheduled (If unscheduled, explain reason why in "Comments" Section)

Network:	City of Detroit (Transit)	**Site:**	Fairgrounds	**Date of Checks:**	11/14/2023
Operator:	Jeremy Levine, Jeff Peitzsch			**Time Off-Line:**	n/a EST
AEROQUAL QS-1 S/N	1839			**Time On-Line:**	n/a EST

Reference Standards:

Flow Standard:	Aeroqual Rotometer	**S/N#**	n/a	**Cert Date:**	n/a

AS FOUND CHECK DATA

Checks are "as found" checks. Adjust profiler flow or resolve leak and complete "as left" section below if any acceptability limits are exceeded or if any adjustments to the monitor are to be made.

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM (A-B)	Profiler Flow Rate Error Δ% (A-B) ÷ A x 100
1.0 LPM	1.00 LPM	0.00	0.0%

Flow Check Procedure Link

Acceptability Limits: The expected AQS-1 Particle Profiler Flow Rate is 1.0 LPM ± 0.05 LPM (between 0.95 LPM and 1.05 LPM) or ≤±5%.

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	30 seconds	(Must be >10 sec for 10 kPa pressure change)

Leak Check Procedure Link

AS LEFT CHECK DATA

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM	Profiler Flow Rate Error Δ%
LPM	LPM		

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	seconds	(Must be > 10 sec for 10 kPa pressure change)

Comments:

Technician: *Rob Bienenstein*

QA Review: Ken Kagen

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network:	City of Detroit (DLZ)	Site:	MTMS Lab	Date:	12/4/23
Time Off-Line:	12:22 EST	Time On-Line:	14:54 EST	Technician:	Jeremy Levine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	11/14/23
	Calibrator Model No:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	AirGas	Cyl. Conc. (PPM):	49.33	Cyl. Pressure (PSIG)	2,050

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	0.00	0.00
GAIN	1.389	1.427

"AS FOUND" (UNADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000	5.0163	0.00	0.00	0.00	-
0.0500	0.0502	4.9493	4.9750	0.49	0.50	0.00	2.0%
0.0500	0.0501	2.4493	2.4673	0.98	0.93	0.00	-5.1%

"AS LEFT" (ADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000	5.0179	0.00	0.00	0.0	-
0.0500	0.0502	4.9493	4.9761	0.49	0.51	0.0	4.1%
0.0500	0.0501	2.4493	2.4690	0.98	0.97	0.0	-1.0%

NOTES:

1. The VOC sensor zero response should be 0.0 ppm ± 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than ± 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm ± 1 ppm.

Comments:

Post-deployment calibration,

Technician: *Jeremy Levine*

QA Review:

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:			**Unadjusted Cal.**	X		**Adjusted Cal.**	
Network:	City of Detroit (DLZ)		Site:	MTMS Lab		Date:	12/4/23
Time Off-Line:	14:55 EST		Time On-Line:	19:00 EST		Technician:	Jeremy Levine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	11/14/23
	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,260
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	**"As Found" (Before Any Adjustment)**	**"As Left" (After Adjustment)**
OFFSET	-0.6	
GAIN	1.310	

Calibrator Flow and Test Gas Data					**NO_2 Response** ***Observed from AQS-1***		Δ% (Observed Response Vs. Known Conc.) 3	PASS/FAIL
Calibrator Gas Channel		**Calibrator Air Channel**		**Known NO_2 Gas Conc. (PPB)**				
Display Setting (SLPM)	**Actual Flow Rate** (SLPM)	Display Setting (SLPM)	**Actual Flow Rate** (SLPM)		Response (PPB)	Std. Dev. (PPB)		
0.0452	0.0453	3.4548	3.4786	397.9	383.9	0.7	-3.5%	
0.0484	0.0486	4.9516	4.9799	299.1	287.5	0.8	-3.9%	
0.0323	0.0324	4.9677	4.9935	199.5	192.2	0.8	-3.7%	
0.0161	0.0163	4.9839	5.0071	100.4	96.2	0.5	-4.2%	
OFF	OFF	5.0000	5.0177	0.0	0.3	0.4	-	
Linear Regression Analysis:								
Slope:	0.963793		Intercept:	-0.141049	Corr. Coefficient (r):		0.999994	

NOTES:

1. The NO2 sensor zero response should be 0.0 ppb ± 0.2 ppb with a Std. Dev. < 0.2 ppb. If the sensor response error is greater than ± 0.2 ppb then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppb then the sensor is outside acceptable range and may need relacement.
2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppb ± 0.2 ppb.
3. The NO2 sensor SPAN response should be 400 ppb ± 20 ppb (5% span of 400 ppb) with a Std. Dev. < 8 ppb (2% span of 400 ppb). If the sensor response error is greater than ±20 ppb then a GAIN adjustment is required. If the Std. Dev. is greater than 8.0 ppb then the sensor is outside acceptable range and may need relacement.
4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 400 ppb ± 20 ppb.

Comments:

Post-deployment calibration.

Technician: *Jeremy Levine*

QA Review: Kenneth Stein

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X Scheduled _____ Unscheduled (If unscheduled, explain reason why in "Comments" Section)

Network:	City of Detroit (Transit)	**Site:**	Fairgrounds	**Date of Checks:**	11/14/2023
Operator:	Jeremy Levine, Jeff Peitzsch			**Time Off-Line:**	n/a EST
AEROQUAL QS-1 S/N	1838			**Time On-Line:**	n/a EST

Reference Standards:

Flow Standard:	Aeroqual Rotometer	**S/N#**	n/a	**Cert Date:**	n/a

AS FOUND CHECK DATA

Checks are "as found" checks. Adjust profiler flow or resolve leak and complete "as left" section below if any acceptability limits are exceeded or if any adjustments to the monitor are to be made.

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM (A-B)	Profiler Flow Rate Error Δ% (A-B) ÷ A x 100
1.0 LPM	1.00 LPM	0.00	0.0%

Flow Check Procedure Link

Acceptability Limits: The expected AQS-1 Particle Profiler Flow Rate is 1.0 LPM ± 0.05 LPM (between 0.95 LPM and 1.05 LPM) or ≤±5%.

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	30 seconds	(Must be >10 sec for 10 kPa pressure change)

Leak Check Procedure Link

AS LEFT CHECK DATA

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM	Profiler Flow Rate Error Δ%
LPM	LPM		

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	seconds	(Must be > 10 sec for 10 kPa pressure change)

Comments:

Technician: *Jeremy Levine*

QA Review: Ken Leggieri

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network:	City of Detroit (DLZ)	Site:	MTMS Lab	Date:	12/4/23
Time Off-Line:	12:22 EST	Time On-Line:	14:54 EST	Technician:	Jeremy Levine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	11/14/23
	Calibrator Model No:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	AirGas	Cyl. Conc. (PPM):	49.33	Cyl. Pressure (PSIG)	2,050

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	0.00	0.00
GAIN	1.457	1.531

"AS FOUND" (UNADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000	5.0163	0.00	0.00	0.00	-
0.0500	0.0502	4.9493	4.9750	0.49	0.49	0.00	0.0%
0.0500	0.0501	2.4493	2.4673	0.98	0.89	0.00	-9.2%

"AS LEFT" (ADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data					Observed VOC Response from AQS-1		Error (Δ%)
Calibrator Gas Channel		Calibrator Air Channel		Known VOC Input Gas Conc. (PPM)			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)		Response (PPM)	Std. Dev. (PPM)	
OFF	OFF	5.0000	5.0179	0.00	0.00	0.0	-
0.0500	0.0502	4.9493	4.9761	0.49	0.51	0.0	4.1%
0.0500	0.0501	2.4493	2.4690	0.98	0.95	0.0	-3.1%

NOTES:

1. The VOC sensor zero response should be 0.0 ppm ± 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than ± 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm ± 1 ppm.

Comments:

Post-deployment calibration.

Technician: *Jeremy Levine*

QA Review:

MONTROSE AIR QUALITY SERVICES LLC

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:			**Unadjusted Cal.**	X	**Adjusted Cal.**	
Network:	City of Detroit (Amazon)	Site:	MTMS Lab		Date:	12/4/23
Time Off-Line:	14:55 EST	Time On-Line:	19:00 EST		Technician:	Jeremy Levine

Calibration Equipment Info.						
	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	11/14/23
	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,260
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	**"As Found" (Before Any Adjustment)**	**"As Left" (After Adjustment)**
OFFSET	0.0	
GAIN	1.255	

Calibrator Flow and Test Gas Data					**NO_2 Response** ***Observed from AQS-1***			
Calibrator Gas Channel		**Calibrator Air Channel**		**Known NO_2 Gas Conc. (PPB)**			Δ% (Observed Response Vs. Known Conc.) 3	PASS/FAIL
Display Setting (SLPM)	**Actual Flow Rate** (SLPM)	Display Setting (SLPM)	**Actual Flow Rate** (SLPM)		Response (PPB)	Std. Dev. (PPB)		
0.0452	0.0453	3.4548	3.4786	397.9	397.9	0.4	0.0%	
0.0484	0.0486	4.9516	4.9799	299.1	300.5	0.4	0.5%	
0.0323	0.0324	4.9677	4.9935	199.5	199.4	0.7	-0.1%	
0.0161	0.0163	4.9839	5.0104	100.4	101.1	0.5	0.7%	
OFF	OFF	5.0000	5.0177	0.0	-0.6	0.3	-	
Linear Regression Analysis:								
Slope:	1.001920	Intercept:	-0.102896	Corr. Coefficient (r):	0.999990			

NOTES:

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X Scheduled _____ Unscheduled (If unscheduled, explain reason why in "Comments" Section)

Network:	City of Detroit (Transit)	**Site:**	Fairgrounds	**Date of Checks:**	12/4/2023
Operator:	Jeremy Levine, Jeff Peitzsch			**Time Off-Line:**	n/a EST
AEROQUAL QS-1 S/N	1839			**Time On-Line:**	n/a EST

Reference Standards:

Flow Standard:	Aeroqual Rotometer	**S/N#**	n/a	**Cert Date:**	n/a

AS FOUND CHECK DATA

Checks are "as found" checks. Adjust profiler flow or resolve leak and complete "as left" section below if any acceptability limits are exceeded or if any adjustments to the monitor are to be made.

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM (A-B)	Profiler Flow Rate Error Δ% (A-B) ÷ A x 100
1.0 LPM	1.00 LPM	0.00	0.0%

Flow Check Procedure Link

Acceptability Limits: The expected AQS-1 Particle Profiler Flow Rate is 1.0 LPM ± 0.05 LPM (between 0.95 LPM and 1.05 LPM) or ≤±5%.

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	30 seconds	(Must be >10 sec for 10 kPa pressure change)

Leak Check Procedure Link

AS LEFT CHECK DATA

FLOW CHECK DATA:

AQS-1 Expected Flow Rate (A)	Reference Flow Rate (B)	Profiler Flow Rate Error LPM	Profiler Flow Rate Error Δ%
LPM	LPM		

LEAK CHECK DATA:

PROFILER LEAKAGE RATE:	seconds	(Must be > 10 sec for 10 kPa pressure change)

Comments:

Technician: *Rob Bienenstein*

QA Review: Ken Kegerreis

MONTROSE AIR QUALITY SERVICES LLC

Appendix B: Calibration Certification Sheets

GENERAL INFORMATION

Instrument Type	Dust Sentry Pro
Serial Number	DP 11102021-1838

Aeroqual Connect

Version	V1.18.0	**OS Image**	V4.1.18.0
WiFi SSID	DP 11102021-1838	**Password**	Aeroqual
Default User	Administrator	**Password**	aqmadmin
Sensor List	DP_SensorList_V8.3.6.aql		

Please contact Aeroqual for login and password to access your instrument on Aeroqual Cloud (http://cloud.aeroqual.com).

Instrument Configuration

Particle Channels		Environmental Channels		Communication / Software
✓ TSP	8PC 0.3	TEMP	RAIN	✓ Connect
✓ PM 1	8PC 0.5	RH	SOLAR	Support
✓ PM 2.5	8PC 0.7	ITEMP	HAIL	Basic
✓ PM 10	8PC 1.0	WS	PRESS	Plus
	8PC 2.0	WD	AIR T	3G modem
	8PC 2.5	AN1	AIR RH	
	8PC 3.0	AN2	LAT	
	8PC 5.0	AN3	LON	
	8PC 10	Freq	ALT	
			Pyrano	
			Leq	

Integrated Modules

Type	Serial No.	QC		Type	Serial No.	QC
ARK1124C	KSA5124761	Pass		**Met One 9722-1**	B14058	Pass
Pump Module	AQM PMP03 2804211-039	Pass		**Electronics Module**	AQM M1IO 2108101-042	

For technical, maintenance and service information, please refer to Dust Monitor User Guide or contact Aeroqual for access to free online training (http://training.aeroqual.com).

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PERFORMANCE REPORT

Calibration Data

Item	Value	Unit		Item	Value	Unit
Sample System Leak Tightness	Pass	/		Inlet Heater	Pass	/
Sample Flow Rate	1.004	SLPM		Sheath Flow Rate	1.301	SLPM
Zero Filter Reference Reading	0.00	$\mu g/m^3$				

Standards Used

Standard	Make	Serial Number	Calibration Due
Vacuum Gauge	SMC	VAC005	N/A
Flow Meter	TSI	4140 1438 025	24/11/2021

Activate Negative Number Filters on all gas and dust channels: YES

FACTORY MODULE SETTINGS

MODULE	VERSION	H0	H1	H2	H3	TIMA	TIMR	TEMA	TEMR	PWML	PWMH	HTR	GAIN	Gain	Offset
PM1	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
PM2.5	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
PM10	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
TSP	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
Battery voltage	1.3.0	7.200	0.000	0.000	0.000	0	1000	0	0	0	0	0.00	0	0.000	0.000

Approvals

QC Technician	@ Ariyan Hassan	QC Approval	@ Jeremy Turner
Date	12 Oct 2021	Date	13 Oct 2021

Calibration Certificate(s)

Met One Instruments
1600 Washington Blvd
Grants Pass, OR 97526
(541) 471-7111
(541) 471-7116 (Fax)
Service@metone.com

Calibration Certificate

The calibration results on this report certify that this instrument complies with the product specifications at the time of calibration. Calibration was performed according to accepted industry methods using equipment, procedures, and standards that are traceable to NIST and ISO.

Recommended calibration interval is 12 months from the first day of use.

Instrument Model# 9722-1 Instrument Serial# B14058

Date of Calibration 5/7/2021 Sensor # 1362

Brittney Wentowski
Calibration Technician

Quality Check

Temperature 24 °C Relative Humidity 26 %

Test Procedure: 9722-6100

PSL Size (µm)	Test Results	Test Spec.	Lot# NIST	Expiration
0.3	Pass	± 10%	223077	04/30/2023
0.5	Pass	± 10%	219480	11/30/2022
0.7	Pass	± 10%	229561	08/31/2023
1.0	Pass	± 10%	229294	8/31/2023
2.0	Pass	± 10%	231222	09/30/2023
3.0	Pass	± 10%	231458	09/30/2023
5.0	Pass	± 10%	214115	07/31/2022
10.0	Pass	± 10%	230028	09/30/2023

Standards	Model	SN	Cal Due
Particle Counter	GT-526S	X17420	6/20/2021
DMM	117 Multimeter	49320156	6/15/2021
FLOWMETER	4040	40401945009	1/13/2022
RH/TEMP SENSOR	G3120	G4587	2/2/2022

VAISALA

Test report no. HEL221270089

TEST REPORT

Product family	WXT530 series
Product type	WXT536
Order code	6B1B2A2D1A1B
Serial number	U1270032
Manufacturer	Vaisala Oyj, Finland
Test date	27 March 2022

This test report certifies that the product was thoroughly tested and inspected, and found to meet its published test limits when it was shipped from Vaisala.

Test results

Test	Result	Lower limit	Upper limit	Unit
Rain response	385	345	575	mV
Zero wind speed	0	0	0.4	m/s
Pressure difference	0.09	-1	1	hPa
Temperature difference	-0.87	-2	2	°C
Humidity difference	-1.44	-10	10	%RH
Heating current	0.73	0.6	0.8	A
Current (service port)	4.23	0.5	6	mA
Communication (service port)	pass	PASS	PASS	-
Current (main port)	3.68	0.5	6	mA
Communication (main port)	pass	PASS	PASS	-

Ambient conditions / Humidity 8.65 ±5 %RH, Temperature 22.05 ±1 °C, Pressure 1022.07 ±1 hPa.

Signature

Technician

Vaisala Oyj | PO Box 26, FI-00421 Helsinki, Finland
Phone +358 9 894 91 | Fax +358 9 8949 2227
Email helpdesk@vaisala.com | www.vaisala.com
Domicile Vantaa, Finland | VAT FI01244162 | Business ID 0124416-2

VAISALA

Vaisala is ISO 9001, ISO 14001 and AQAP 2110 certified company.

CALIBRATION CERTIFICATE

Certificate Number: HEL221270090

Instrument: PTUMODULE
Serial Number: U1130038
Manufacturer: Vaisala Oyj
Issue Date: 2022-03-27

Approved by:

Digitally signed by: Saastamoinen Anssi
Date: 2022-03-27 10:53:11 (+03:00)
Location: Vaisala Oyj, Finland

The humidity sensor of the instrument was calibrated by comparing the instrument's humidity reading to a generated reference humidity reading. The reference humidity reading was calculated based on two-pressure humidity generation principle, using the measurement results of saturator pressure and temperature and calibration chamber pressure and temperature.
The temperature sensor of the instrument was calibrated by comparing the instrument's temperature readings to a reference thermometer.
The pressure sensor of the instrument was calibrated by comparing the instrument's pressure readings to a reference barometer.

The reported expanded uncertainty of measurement is stated as the standard uncertainty of measurement multiplied by the coverage factor k = 2, which for a normal distribution corresponds to a coverage probability of approximately 95 %. The measurement results are traceable to the international system of units (SI) through national metrology institutes (NIST USA, MIKES Finland, or equivalent) or via ISO/IEC 17025 accredited calibration laboratories.

Humidity and temperature calibration results, calibration date 2022-03-23

Reference Humidity [%rh]	Reference Temperature [°C]	Observed Humidity [%rh]	Observed Temperature [°C]	Humidity Error [%rh]	Acceptance Limit [%rh]
0.1	22.52	0.0	22.51	-0.1	±3.0
15.0	22.52	14.7	22.51	-0.3	±3.0
33.0	22.52	32.8	22.52	-0.2	±3.0
54.0	22.53	53.9	22.53	-0.1	±3.0
75.1	22.53	75.1	22.53	0.0	±3.0
95.3	22.54	96.4	22.54	1.1	±5.0

Reference Temperature [°C]	Observed Temperature [°C]	Temperature Error [°C]	Acceptance Limit [°C]
22.53	22.53	0.00	±0.30

Ambient conditions in humidity and temperature calibration

Humidity [%rh]	Temperature [°C]	Pressure [hPa]
19 ±4	25 ±2	1019 ±20

Reference equipment used in Humidity and temperature calibration

Type	Identity Number	Certificate Number	Calibration date	Calibration due date
PTU307	19542	K008-E05564	2021-11-08	2022-11-30
PXI Pt-100 sensor	19923	K008-E06355	2021-12-12	2022-12-31
DPS823B	19906	K008-E05706	2021-11-15	2022-11-30
PXI Pt-100 sensor	19921	K008-E06357	2021-12-12	2022-12-31
PXIe-4080	19920	E06358	2021-12-13	2022-12-31

Pressure calibration results, calibration date 2022-03-16

Reference Pressure [hPa]	Observed Pressure [hPa]	Pressure Error [hPa]	Acceptance limit [hPa]
601.3	601.3	0.0	±0.5
800.6	800.6	0.0	±0.5
901.0	901.0	0.0	±0.5
1080.8	1080.8	0.0	±0.5

Reference equipment used in pressure calibration

Type	Identity Number	Certificate Number	Calibration date	Calibration due date
Fluke RPM4	17966	E06297	2021-12-09	2022-06

Calibration uncertainty (k=2, ~95% confidence level):

Humidity	±0.6 %rh @ 0...40 %rh, ±1.0 %rh @ 40...95 %rh
Temperature	±0.10 °C
Pressure	±0.3 hPa

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Email helpdesk@vaisala.com | www.vaisala.com
Domicile Vantaa, Finland | VAT FI01244162 | Business ID 0124416-2

GENERAL INFORMATION

Instrument Type	Dust Sentry Pro
Serial Number	DP 11102021-1839

Aeroqual Connect

Version	V1.18.0	**OS Image**	V4.1.18.0
WiFi SSID	DP 11102021-1839	**Password**	Aeroqual
Default User	Administrator	**Password**	aqmadmin
Sensor List	DP_SensorList_V8.3.6.aql		

Please contact Aeroqual for login and password to access your instrument on Aeroqual Cloud (http://cloud.aeroqual.com).

Instrument Configuration

Particle Channels		Environmental Channels		Communication / Software
☑ TSP	8PC 0.3	TEMP	RAIN	☑ Connect
☑ PM 1	8PC 0.5	RH	SOLAR	Support
☑ PM 2.5	8PC 0.7	ITEMP	HAIL	Basic
☑ PM 10	8PC 1.0	WS	PRESS	Plus
	8PC 2.0	WD	AIR T	3G modem
	8PC 2.5	AN1	AIR RH	
	8PC 3.0	AN2	LAT	
	8PC 5.0	AN3	LON	
	8PC 10	Freq	ALT	
			Pyrano	
			Leq	

Integrated Modules

Type	Serial No.	QC		Type	Serial No.	QC
ARK1124C	KSA5124614	Pass		**Met One 9722-1**	B14186	Pass
Pump Module	AQM PMP03 2804211-023	Pass		**Electronics Module**	AQM M1IO 2108101-074	

For technical, maintenance and service information, please refer to Dust Monitor User Guide or contact Aeroqual for access to free online training (http://training.aeroqual.com).

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PERFORMANCE REPORT

Calibration Data

Item	Value	Unit	Item	Value	Unit
Sample System Leak Tightness	Pass	/	**Inlet Heater**	Pass	/
Sample Flow Rate	0.999	SLPM	**Sheath Flow Rate**	1.251	SLPM
Zero Filter Reference Reading	0.00	$\mu g/m^3$			

Standards Used

Standard	Make	Serial Number	Calibration Due
Vacuum Gauge	SMC	VAC005	N/A
Flow Meter	TSI	4140 1438 025	24/11/2021

Activate Negative Number Filters on all gas and dust channels: YES

FACTORY MODULE SETTINGS

MODULE	VERSION	H0	H1	H2	H3	TIMA	TIMR	TEMA	TEMR	PWML	PWMH	HTR	GAIN	Gain	Offset
PM1	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
PM2.5	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
PM10	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
TSP	4.0.0	0.000	1.000	760.000	298.150	2	60	1.4	2	0	0	1.00	1	1.000	0.000
Battery voltage	1.3.0	7.200	0.000	0.000	0.000	0	1000	0	0	0	0	0.00	0	0.000	0.000

Approvals

QC Technician	@ Ariyan Hassan	**QC Approval**	@ Jeremy Turner
Date	12 Oct 2021	**Date**	13 Oct 2021

Calibration Certificate(s)

Met One Instruments
1600 Washington Blvd
Grants Pass, OR 97526
(541) 471-7111
(541) 471-7116 (Fax)
Service@metone.com

Calibration Certificate

The calibration results on this report certify that this instrument complies with the product specifications at the time of calibration. Calibration was performed according to accepted industry methods using equipment, procedures, and standards that are traceable to NIST and ISO.

Recommended calibration interval is 12 months from the first day of use.

Instrument Model# 9722-1 Instrument Serial# B14186

Date of Calibration 5/19/2021 Sensor # 1379

Brittney Wentowski BW
Calibration Technician

Quality Check

Temperature 24 °C Relative Humidity 26 %

Test Procedure: 9722-6100

PSL Size (µm)	Test Results	Test Spec.	Lot# NIST	Expiration
0.3	Pass	± 10%	223077	04/30/2023
0.5	Pass	± 10%	219480	11/30/2022
0.7	Pass	± 10%	229561	08/31/2023
1.0	Pass	± 10%	229294	8/31/2023
2.0	Pass	± 10%	231222	09/30/2023
3.0	Pass	± 10%	231458	09/30/2023
5.0	Pass	± 10%	214115	07/31/2022
10.0	Pass	± 10%	230028	09/30/2023

Standards	Model	SN	Cal Due
Particle Counter	GT-526S	X17420	6/20/2021
DMM	117 Multimeter	49320156	6/15/2021
FLOWMETER	4040	40401945009	1/13/2022
RH/TEMP SENSOR	G3120	G4587	2/2/2022

Document 9722-9600 Rev B 54226

VAISALA

Vaisala is ISO 9001, ISO 14001 and AQAP 2110 certified company.

CALIBRATION CERTIFICATE

Certificate Number: HEL221270094

Instrument: PTUMODULE
Serial Number: U1130042
Manufacturer: Vaisala Oyj
Issue Date: 2022-03-27

Approved by:

Digitally signed by: Saastamoinen Anssi
Date: 2022-03-27 11:00:15 (+03:00)
Location: Vaisala Oyj, Finland

The humidity sensor of the instrument was calibrated by comparing the instrument's humidity reading to a generated reference humidity reading. The reference humidity reading was calculated based on two-pressure humidity generation principle, using the measurement results of saturator pressure and temperature and calibration chamber pressure and temperature.
The temperature sensor of the instrument was calibrated by comparing the instrument's temperature readings to a reference thermometer.
The pressure sensor of the instrument was calibrated by comparing the instrument's pressure readings to a reference barometer.

The reported expanded uncertainty of measurement is stated as the standard uncertainty of measurement multiplied by the coverage factor k = 2, which for a normal distribution corresponds to a coverage probability of approximately 95 %. The measurement results are traceable to the international system of units (SI) through national metrology institutes (NIST USA, MIKES Finland, or equivalent) or via ISO/IEC 17025 accredited calibration laboratories.

Humidity and temperature calibration results, calibration date 2022-03-23

Reference Humidity [%rh]	Reference Temperature [°C]	Observed Humidity [%rh]	Observed Temperature [°C]	Humidity Error [%rh]	Acceptance Limit [%rh]
0.1	22.52	0.0	22.52	-0.1	±3.0
15.0	22.52	14.6	22.53	-0.4	±3.0
33.0	22.52	32.6	22.53	-0.4	±3.0
54.0	22.53	53.8	22.53	-0.2	±3.0
75.1	22.53	75.1	22.53	0.0	±3.0
95.3	22.54	96.5	22.53	1.2	±5.0

Reference Temperature [°C]	Observed Temperature [°C]	Temperature Error [°C]	Acceptance Limit [°C]
22.53	22.53	0.00	±0.30

Ambient conditions in humidity and temperature calibration

Humidity [%rh]	Temperature [°C]	Pressure [hPa]
19 ±4	25 ±2	1019 ±20

Reference equipment used in Humidity and temperature calibration

Type	Identity Number	Certificate Number	Calibration date	Calibration due date
PTU307	19542	K008-E05564	2021-11-08	2022-11-30
PXI Pt-100 sensor	19923	K008-E06355	2021-12-12	2022-12-31
DPS823B	19906	K008-E05706	2021-11-15	2022-11-30
PXI Pt-100 sensor	19921	K008-E06357	2021-12-12	2022-12-31
PXIe-4080	19920	E06358	2021-12-13	2022-12-31

Pressure calibration results, calibration date 2022-03-16

Reference Pressure [hPa]	Observed Pressure [hPa]	Pressure Error [hPa]	Acceptance limit [hPa]
601.3	601.3	0.0	±0.5
800.6	800.6	0.0	±0.5
901.0	901.0	0.0	±0.5
1080.8	1080.8	0.0	±0.5

Reference equipment used in pressure calibration

Type	Identity Number	Certificate Number	Calibration date	Calibration due date
Fluke RPM4	17966	E06297	2021-12-09	2022-06

Calibration uncertainty (k=2, ~95% confidence level):

Humidity	±0.6 %rh @ 0...40 %rh, ±1.0 %rh @ 40...95 %rh
Temperature	±0.10 °C
Pressure	±0.3 hPa

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VAISALA

Test report no. HEL221270093

TEST REPORT

Product family	WXT530 series
Product type	WXT536
Order code	6B1B2A2D1A1B
Serial number	U1270033
Manufacturer	Vaisala Oyj, Finland
Test date	27 March 2022

This test report certifies that the product was thoroughly tested and inspected, and found to meet its published test limits when it was shipped from Vaisala.

Test results

Test	Result	Lower limit	Upper limit	Unit
Rain response	381	345	575	mV
Zero wind speed	0	0	0.4	m/s
Pressure difference	0.06	-1	1	hPa
Temperature difference	-0.81	-2	2	°C
Humidity difference	-1.43	-10	10	%RH
Heating current	0.74	0.6	0.8	A
Current (service port)	4.02	0.5	6	mA
Communication (service port)	pass	PASS	PASS	-
Current (main port)	3.41	0.5	6	mA
Communication (main port)	pass	PASS	PASS	-

Ambient conditions / Humidity 8.67 ±5 %RH, Temperature 22.09 ±1 °C, Pressure 1022.06 ±1 hPa.

Signature

Technician

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Appendix C: Locations of MI EGLE Monitors Relative to the Former State Fairgrounds

Locations of MI EGLE Monitors Relative to the Former State Fairgrounds