TRANSMITTAL LETTER

DATE: November 1, 2023

TO: City of Detroit

Environmental Affairs

Buildings, Safety Engineering and Environmental Department

2 Woodward Avenue Detroit, Michigan 48226 Phone: 313.471-5110

Attn: Mr. Hossam N. Hassanien, PG, CPG Email: hassanienh@detroitmi.gov

RE: Former State Fair Grounds Ambient Monitoring First Construction Phase Report

PROJECT # 2142-7261-00

WE ARE TRANSMITTING HEREWITH THE FOLLOWING MATERIAL

Date	Copies	Description
11/1/2023	1	Former State Fair Grounds Ambient Monitoring First Construction Phase Report

REMARKS

Please find attached a copy of the Former State Fair Grounds Ambient Monitoring First Construction Phase Report t for your use. The Montrose Air Quality Services report is included. If you have any questions, you may contact Mr. Dor'Mario Brown at 248.727.7083. Thank you.

DLZ REPRESENTATIVE

Dor'Mario Brown **Division Manager**



August 10, 2023

Ms. Donna Rice City of Detroit **Detroit Building Authority** 500 Griswold, Suite 200 Detroit, Michigan 48226

RE: Ambient Air Quality Monitoring – 1st Construction Phase Ambient Monitoring Report

Proposed Department of Transportation (DDOT) Transit Center

Detroit, Michigan

Project No. 2142726100

Dear Ms. Rice:

The City of Detroit Department of Transportation (DDOT) recently completed a property transaction for a new Transit Center to be constructed on Parcel D of the former Michigan State Fairgrounds located at 8 Mile Road and Woodward Avenue in Detroit, Michigan. The City contracted DLZ Michigan, Inc. to conduct ambient air quality monitoring at the proposed Detroit Department of Transportation (DDOT) Transit Center site (Site).

The monitoring program consists of siting localized monitors at an upwind and downwind locations to measure concentrations of particulate matter (PM₁₀ and PM_{2.5}), nitrogen oxide (NOx, as NO₂), and volatile organic compounds (VOCs), and evaluate air quality from the Site during three (3) distinct phases:

- Pre-development baseline period
- Construction phase
- Post-construction facility operation

Pre-Development Baseline Period (Report Submitted on October 17) 1st Construction Phase Monitoring (Completed)

DLZ's 1st Construction Phase Monitoring report, dated August 7, 2023, presented ambient concentrations during the construction activities at the Site. Construction phase period included monitoring data collected by Montrose Air Quality Services, LLC (MAQS), from July 15 through July 24, 2023, and was supplemented with monitoring data collected by the Michigan Department of Environment, Great Lakes, and Energy (EGLE) from July 15, 2023, through July 24, 2023. The purpose of the Construction Monitoring Report was to compare the data collected at the Site during the construction activities to corresponding NAAQS and baseline reference concentrations. if measured pollutant concentrations exceeded, the construction contractor would be alerted to investigate on-site construction activities at the time that the elevated concentration was recorded and determine if additional mitigation measures were needed to reduce pollutant concentrations to below the baseline reference concentration.

607 Shelby St., Ste. 650, Detroit, Michigan 48226 | OFFICE 313.961.4040 | ONLINE WWW.DLZ.COM

DLZ-DDOT Transit Center at Former Michigan State Fairgrounds

Report ID: 027AA-016697-RT-68 Construction Monitoring

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1st Phase Construction Monitoring

The enclosed report presents the results of the 1st Construction Phase Monitoring event that was conducted for the two (2)-weeks period of July 15, 2023, through July 24, 2023. The goal of Construction Phase Ambient monitoring is to collect concentration data of target air pollutants during the on-site activities consisting of concrete work, steel construction, roofing, interior buildout, electrical work, and plumbing to assess whether additional mitigation efforts are warranted to reduce pollutant concentrations to below baseline levels or NAAQS.

The enclosed 1st Phase Construction Ambient Monitoring Report describes the monitoring program, objectives, Site overview, monitor locations and equipment, monitoring results, and an overview of data quality assurance.

The report includes monitoring data from two (2) available sources, including:

- Two (2) Site monitors operated by MAQS for DLZ during the monitoring period (July 15, 2023 through July 24, 2023) and identified as Unit 1838 (upwind location) and Unit 1839 (downwind location).
- Nearby off-site monitors operated by Michigan Department of Environment, Great Lakes, and Energy (EGLE) during the MAQS monitoring period.

As part of this air monitoring program, MAQS collected two (2) weeks of air monitoring data for NOx (as NO_2), PM_{10} and $PM_{2.5}$, and VOCs at two (2) monitors, along with prevailing wind directions and speeds (vectors).

The City anticipates that development of the proposed DDOT Transit Center may result in direct and fugitive air emissions from construction activities, as well as future operations. Sources of NOx and VOC emissions related to construction may include vehicular traffic and diesel engines (over-the-road and non-road heavy duty construction). Potential emissions of PM₁₀ and PM_{2.5} related to construction may include fugitive dust associated with vehicular traffic, soil handling, material storage piles, concrete batching, and abrasives blasting.

The monitors, designated as Unit 1838 and Unit 1839, were located on opposite sides of the Site and both stations are configured to collect pollutant and meteorological data. The upwind monitor (Unit 1838) measures pollutant concentrations that have not blown across the Site and should be free from potential impacts of on-site development activity and is representative of local area background concentrations.



Results of 1st Phase Construction Monitoring

As presented below and in the enclosed report, for monitoring conducted July 15 through July 24, 2023, concentrations of PM_{10} , $PM_{2.5}$, NO_x (as NO_2) and VOC from the on-site monitors are establishing their baseline concentrations, as summarized in Table 2. NO_x (as NO_2) concentrations are less than the 1-hour NAAQS of 100 ppb for NO_2 .¹ Monitored concentrations of PM_{10} , $PM_{2.5}$ are also less than the 24-hour NAAQS of 150 $\mu g/m^3$ for PM_{10} , 35 $\mu g/m^3$ for $PM_{2.5}$.

Table 2 – Summary of Air Monitoring from July 15 through July 24, 2023

Pollutant	1st phase Maximum Concentration	1 st Phase Max Monitor	Date of Maximum Concentration	Baseline Max Concentrati on	Baseline Max Monitor	NAAQS	Units
PM ₁₀	42	Unit 1838	7-20-2023	17	Unit 1839	150	μg/m3
PM _{2.5}	9	Unit 1839	7-20-2023	4	Unit 1839	35	μg/m3
NO ₂	22	Unit 1839	7-22-2023	22	Unit 1838	100	ppb
VOC	0.03	Unit 1838	7-22-2023&	0.03	Unit 1839	NA ²	ppm
			7-19-2023				

¹ Construction Phase Monitoring report included two (2) Site monitors operated by MAQS for DLZ from July 15, 2023, through July 24, 2023, and identified as Unit 1838 (upwind location) and Unit 1839 (downwind location), as well as monitoring data provided by Michigan Department of Environment, Great Lakes, and Energy (EGLE).

In summary, the data collected from the site during the first construction-phase do not exceed any NAAQS. However, during this monitoring period, there were periods where ambient concentrations of PM2.5 and PM10 were unusually elevated. These elevated PM concentrations are attributed in part to smoke and particulate matter transported by winds from numerous Canadian wildfires over the entire state of Michigan, including the greater Detroit metropolitan area. To conclude the data collected are not indicative of a threat to public health.

We appreciate this opportunity to be of service to you. If you have questions or need additional information, please contact us at 248-727-7083.

Sincerely,

DLZ Michigan, Inc.

Dor'Mario Brown Division Manager

² NAAQS have not been established for VOC. VOCs are considered precursors to the formation of ozone. Ozone is formed downwind by photochemical reaction of NOx and VOCs in certain ambient conditions (typically hot, sunny weather)

INNOVATIVE IDEAS EXCEPTIONAL DESIGN UNMATCHED CLIENT SERVICE

DLZ-DDOT Transit Center at Former Michigan State Fairgrounds

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¹ NAAQS have not been established for VOC. VOCs are considered precursors to the formation of ozone. Ozone is formed downwind by photochemical reaction of NOx and VOCs in certain ambient conditions (typically hot, sunny weather).

1ST CONSTRUCTION PHASE AMBIENT MONITORING REPORT DDOT TRANSIT CENTER AT FORMER MICHIGAN STATE FAIRGROUNDS DETROIT, MICHIGAN

Prepared For: **DLZ Michigan, Inc.** 607 Shelby St. Suite 650 Detroit, MI 48226

Prepared By:

Montrose Air Quality Services, LLC

45 U.S. 46, Suite 601 4949 Fernlee Avenue Pine Brook, NJ 07058 Royal Oak, MI 48073

Document Number: **027AA-016697-RT-68**

Monitoring Period: July 15 through July 24, 2022

Submittal Date: August 7, 2023





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Project Overview

Background

DLZ Michigan, Inc. (DLZ) has retained Montrose Air Quality Services, LLC (Montrose) to conduct an ambient air monitoring program in support of the proposed Detroit Department of Transportation (DDOT) Transit Center on Parcel D of the former Michigan State Fairgrounds located at 8 Mile Road and Woodward Avenue in Detroit, Michigan. The program is conducted to monitor for a mixture of pollutants that may originate from construction activities as well as future Site operations including vehicular traffic, surface attrition, and dust emissions.

The previously-submitted Baseline Monitoring Report presented ambient monitoring data collected by Montrose prior to commencement of significant Site construction activities. The baseline monitoring period began July 8 and continued through July 22, 2022. The purpose of the Baseline Monitoring report is to characterize background ambient concentrations at the Site for each monitored pollutant. The pollutant concentrations recorded during the Baseline monitoring period were quite low. Consequently, Montrose selected the highest hourly concentration recorded for NO₂ and VOC during the baseline monitoring period to determine reference baseline values for NO₂ and VOC. Similarly, Montrose selected the highest 24-hour averaged concentration recorded for PM_{2.5} and PM₁₀ during the baseline monitoring period to determine reference baseline values for PM_{2.5} and PM₁₀. It should be noted that the resulting baseline reference concentrations are far below National Ambient Air Quality Standards (NAAQS) established for NO₂, PM_{2.5} and PM₁₀.

Data collected at the Site during subsequent construction and post-construction monitoring periods are compared to corresponding NAAQS and baseline reference concentrations. For construction-phase monitoring periods, if measured pollutant concentrations exceeded the NAAQS concentration and corresponding meteorological (i.e., wind) data indicated the elevated concentration might have resulted from on-site activity (as opposed to transport from off-site sources), the construction contractor would be alerted to investigate on-site construction activities at the time that the elevated concentration was recorded and determine if additional mitigation measures were needed to reduce pollutant concentrations to below the baseline reference concentration.

This report also includes data reported from air pollutant monitors operated by Montrose and Michigan Department of Environment, Great Lakes, and Energy (EGLE) during the monitoring period commencing on July 15 and concluding on July 24, 2023.

Objectives

The specific objectives are to continuously measure ambient concentrations of the following pollutant and meteorological parameters at two (2) locations proximate to the Site:

- Suspended particulate matter having an aerodynamic diameter ≤ 10 microns (PM₁₀)
- Suspended particulate matter having an aerodynamic diameter ≤ 2.5 microns (PM_{2.5})
- Nitrogen Dioxide (NO₂)
- Volatile Organic Compounds (VOC)
- Meteorological parameters measured at each monitoring location: wind speed, wind direction, temperature, relative humidity, and barometric pressure

Potential Sources

Sources of NO_x and VOC emissions related to construction include vehicular traffic and diesel engines (over-the-road and non-road heavy duty construction). Potential emissions of PM_{10} and $PM_{2.5}$ related to construction may include fugitive dust associated with vehicular traffic, soil handling, material storage piles, concrete batching, and abrasives blasting.

Operational Staff and Contacts

Facility Information

Monitoring Proposed DDOT Transit Center Location: former Michigan State Fairgrounds

1120 W. State Fair Avenue

Detroit, MI 48203

Monitoring Program Coordinator

DLZ Michigan, Inc. 607 Shelby St., Suite 650 Detroit, MI 48226

Project Contacts: Mr. Dor'Mario Brown

Role: Division Manager
Company: DLZ Michigan, Inc.
Telephone: 313-383-3216
Email: dbrown@dlz.com

Monitoring Team Contact Information

Testing Firm: Montrose Air Quality Services, LLC (Montrose)

Contact: David Cummings Darrin Barton
Title: District Manager Sr. Project Manager
Telephone: 201-213-2913 512-656-6455

Email: dcummings@montrose-env.com dabarton@montrose-env.com

Kevin Ruggiero Jeffrey Peitzsch Sr. Project Manager Shop Coordinator 973-417-6487 313-213-4816

kruggiero@montrose-env.com jbpeitzsch@montrose-env.com

Linda Quigley

Senior Reporting QC Specialist

973-202-3312

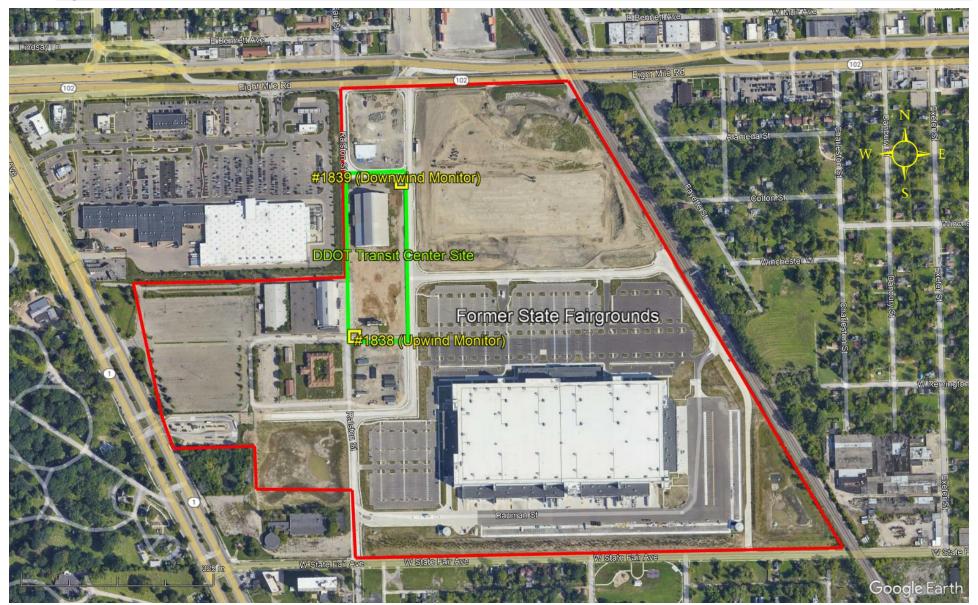
lquigley@montrose-env.com

Site Overview

The air quality monitoring is performed at the site of the proposed DDOT Transit Center (former Michigan State Fairgrounds) property located at 1120 W State Fair Avenue in Detroit, MI. The existing site contains historically significant buildings: the 1924 Coliseum, the 1926 Dairy Cattle Building and the adjacent Agricultural Building. These structures may be retained or reused for the Transit Center. Other structures onsite in this area will be demolished and re-used to build a new DDOT Transit Center. Figure 1 presents an aerial view of the Site showing the DDOT Transit Center construction site and locations of the upwind (#1838) and downwind (#1839) air quality monitors.



Figure 1 – Monitor Locations at the DDOT Transit Center Construction Site





Monitoring Equipment

Air monitoring at the proposed DDOT Transit Center (former Michigan State Fairgrounds) is performed using an AQS-1 Urban Air Quality Monitor manufactured by Aeroqual. The compact size of the AQS-1 monitor makes it viable for a changing construction site where the monitor equipment may need to be removed and re-deployed during monitoring campaigns. Air monitoring is conducted for the parameters listed in Table 1.

Table 1 - Pollutants Monitored

Air Pollutant/Parameter Category	Principle of Operation
PM ₁₀ and PM _{2.5}	Laser Scattering interferometry with particle counting
NO_2	Electrochemical
VOC	Photoionization
Wind Speed, Wind Direction, Temperature, Relative Humidity, Barometric Pressure	Sonic Anemometer and Various

The AQS-1 integrates all measurement detectors, sample pump, flow controllers, signal processing, data acquisition and data transmission components within a compact, weatherproof enclosure. The AQS-1 features separate, dedicated sample air inlets configured specifically for the measurement of suspended particulate matter (i.e., PM₁₀ and PM_{2.5}) and gaseous pollutants (i.e., NO₂ and VOC). An internal sample pump and flow controllers regulate and maintain stable, optimal flow rates of ambient air though each sample inlet. The sample air streams are directed to the various detection and measurement modules housed within the instrument. Each AQS monitor is powered in the field by deep-cycle batteries charged via solar photovoltaic panels and a battery charging regulator.

Particulate matter is continuously measured via laser scattering interferometry and particle counting methodology. This method is based on the physical principle of light scattering. Each single particle in the detection and measurement module is illuminated by a defined laser light beam; the coherent laser light is scattered by reflection off particles in the sample air stream within the detector. The scattering signal is detected at an angle of 90° by a photo diode within the detector module. In accordance with the Mie theory, each measured pulse height of the scattered light is directly proportional to the particle size. The pulses are classified in an electronic register of 32 different size channels.

NO₂ is continuously measured using an electrochemical sensor consisting of a working counter and reference electrode. NO₂ concentrations are detected and measured by oxidation or reduction reactions on an electrochemical sensor housed within a module containing a liquid electrolyte specific to NO₂. The electrochemical sensor is subjected to a controlled, external electrical circuit. When NO₂ is present, a current proportional to the NO₂ concentration is produced.

VOC is continuously measured using a photoionization detector (PID). The PID sensor lamp produces photons having enough energy to ionize VOC molecules. The PID will only respond to molecules that have an ionization energy at or below the energy of the lamp; the PID used in the AQS-1 project employs a 10.6 electron-volt lamp. The ions produced from VOC compounds generate an electrical current that is measured as the output of the detector.



The meteorological monitors integrated with the AQS-1 are the Vaisala Model WXT536 Weather Transmitter. The meteorological monitors are mounted on a rigid support post elevated above the monitor enclosure cabinet, and are integrated with the data acquisition and data telemetry system housed within the PM2.5 monitor enclosure.

Measurement signals produced by each pollutant detector and the meteorological monitors are acquired by an internal mini-computer that processes, scales, averages and stores the measurement data. The internal computer is integrated with a wireless (cellular service) data modem that supports bidirectional communications.

Monitoring methods and activities employed in the monitoring program, including instrument calibration, operation, maintenance and quality control (QC) activities, were performed in accordance with the protocols and procedures contained in the approved <u>Ambient Air Test Plan 2022 Proposed DDOT Transit Center at Former Michigan State Fairgrounds</u> dated June 17, 2022.

Discussion of Results

The results of PM₁₀, PM_{2.5}, NO₂, and VOC monitoring data are presented in Figures 2 through 5 in this report. These figures also include data reported from nearby air monitoring stations maintained by the Michigan Department of Environment, Great Lakes, and Energy (EGLE) for the same time period. The EGLE data contained in this report are from monitors that are routinely subjected to calibration and maintenance. It should be noted that, as of the date of this report, the EGLE data have not yet been processed through EGLE final quality assurance procedures. The monitor locations for EGLE Sites can be found on the map provided in Appendix C (*Locations of MI EGLE Monitors Relative to the Former State Fairgrounds*).

The Clean Air Act requires EPA to establish National Ambient Air Quality Standards (NAAQS) for certain air pollutants considered harmful to public health and the environment. Air pollutants for which NAAQS are established include NO₂, PM_{2.5} and PM₁₀. NAAQS have not been established for VOCs. VOCs are considered precursors to the formation of ozone. Ozone is formed by photochemical reactions of NO_x and VOCs in certain ambient conditions.

The graphed data shown in Figures 2 through 5 present measured concentrations for these pollutants collected during the monitoring period relative to the Baseline concentration and corresponding NAAQS.

The NAAQS for NO₂, PM_{2.5}, and PM₁₀ were not exceeded during these monitoring periods.

Electronic records of all data and calibrations have been uploaded to the Montrose Data Server, where they will be archived for a period of at least three (3) years.



Pollutant Data Collected

Figure 2 –PM₁₀ Data

Figure 2 below presents the ambient PM_{10} measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period of 7/15/23 to 7/24/23. This graph is a plot of the PM_{10} measurement data as averaged over each 24-hour day (midnight-to-midnight) during the monitoring period. The PM_{10} daily averaging interval used for this monitoring program is consistent with the EPA 24-hour averaging interval used for NAAQS data reporting assessments. The primary and secondary PM_{10} NAAQS is equal to a daily averaged value of 150 micrograms per cubic meter ($\mu g/m^3$) not to be exceeded more than once per year on average over 3 years.

The solid yellow line represents in Figure 2 below represents the 24-hour PM_{10} NAAQS of 150 $\mu g/m^3$. The solid red line represents the baseline PM_{10} concentration of 15.7 $\mu g/m^3$ derived from the Baseline monitoring interval. The additional graphed data in Figure 2 presents 24-hour averaged PM_{10} data reported from each of the on-site monitors as well as corresponding data reported from the MI EGLE Dearborn continuous PM_{10} monitor, which is the closest state-operated PM_{10} monitor relative to the former Michigan State Fairgrounds property.

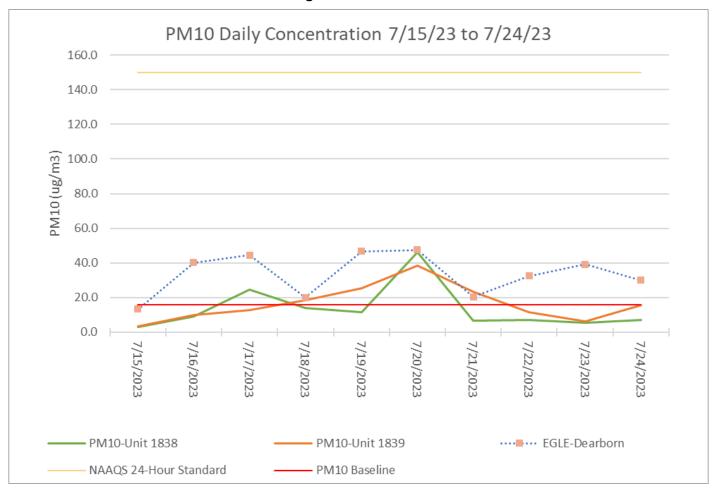


Figure 2: PM₁₀ Data



Figure 3 –PM_{2.5} Data

Figure 3 below presents the ambient $PM_{2.5}$ measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period starting on 7/15/23 and ending on 7/24/23. This graph is a plot of the $PM_{2.5}$ measurement data as averaged over each 24-hour day (midnight-to-midnight) during the monitoring period. The $PM_{2.5}$ daily averaging interval used for this monitoring program is consistent with the EPA 24-hour averaging interval used for NAAQS data reporting assessments. The primary and secondary $PM_{2.5}$ NAAQS is equal to a daily averaged value of 35 micrograms per cubic meter ($\mu g/m^3$) not to be exceeded more than once per year on average over 3 years.

The solid yellow line Figure 3 below represents the 24-hour PM_{2.5} NAAQS of 35 μg/m³. The solid red line represents the baseline concentration of 3.8 μg/m³ derived from the Baseline monitoring interval. The additional graphed data in Figure 3 presents 24-hour averaged PM_{2.5} data reported from each of the on-site monitors as well as corresponding data reported from the MI EGLE Dearborn and Detroit SW PM_{2.5} monitors, which are the closest state-operated continuous PM2.5 monitors relative to the former Michigan State Fairgrounds property. (Note: The MI EGLE also operates a PM_{2.5} monitor at the Oak Park monitoring site, which is located closer to the former Michigan State Fairgrounds property. The Oak Park PM_{2.5} monitor collects filter-based PM_{2.5} samples at 3-day intervals. Laboratory analytical results for filter-based PM samples are not available until approximately three months after the sample date. Consequently, the MI EGLE Oak Park PM_{2.5} data are not available for inclusion in this report.)

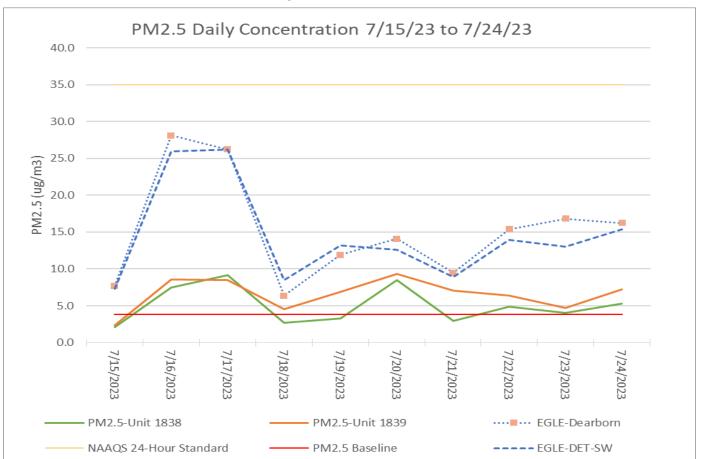


Figure 3: PM2.5 Data



Figure 4 – NO₂ Data

Figure 4 below presents the ambient NO₂ measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period starting on 7/15/23 and ending on 7/24/23. This graph is a plot of the NO₂ measurement data as averaged over one (1) hour intervals. This is consistent with the associated EPA primary NO₂ NAAQS: A 1-hour averaged value of 100 parts-per-billion (ppb) not to be exceeded more than once per year on average over 3 years.

The solid yellow line in Figure 4 represents the 1-hour NO₂ NAAQS of 100 ppb. The solid red line represents the baseline NO₂ concentration of 25.6 ppb derived from the Baseline monitoring interval. The additional graphed data in Figure 4 presents the 1-hour averaged data NO₂ data reported reported from each of the on-site monitors as well as corresponding data reported from the MI EGLE Detroit SW continuous NO₂ monitor, which is the closest state-operated NO₂ monitor relative to the former Michigan State Fairgrounds property.

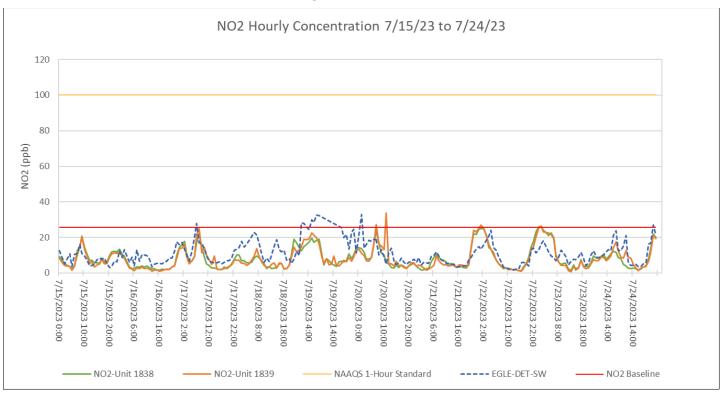


Figure 4: NO2 Data



Figure 5 - VOC Data

Figure 5 below presents the ambient VOC measurement data collected at the DDOT Transit Center construction site on Parcel D of the former Michigan State Fairgrounds property during the monitoring period starting on 7/15/23 and ending on 7/24/23. The US EPA does not promulgate a NAAQS for VOC.

The solid red line in Figure 5 represents the baseline hourly-averaged VOC concentration of 0.03 parts-permillion (ppm) derived from the Baseline monitoring interval. The additional graphed data in Figure 5 presents the 1-hour averaged data VOC data reported reported from each of the on-site monitors. MI EGLE does not monitor for VOC at any nearby MI EGLE monitoring sites. Consequently, no meaningful MI EGLE VOC data are available for comparison purposes.

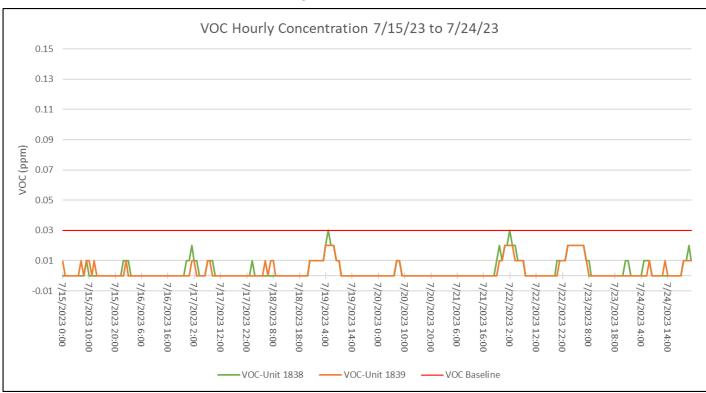


Figure 5: VOC Data



Meteorological Data Collected

Figure 6 presents a wind rose derived from the wind speed and wind direction data collected from AQS-1 Upwind Monitor (S/N 1838) over the course of the monitoring period of 7/15/23 to 7/24/23. AQS-1 Monitor was deployed at a nominally upwind location at the DDOT Transit Center construction site, as depicted in Figure 1 in this report.

Figure 6: Wind Rose From AQS-1 (1838) Upwind Meteorological Monitor

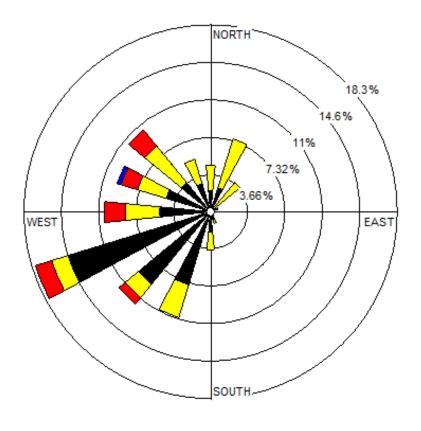
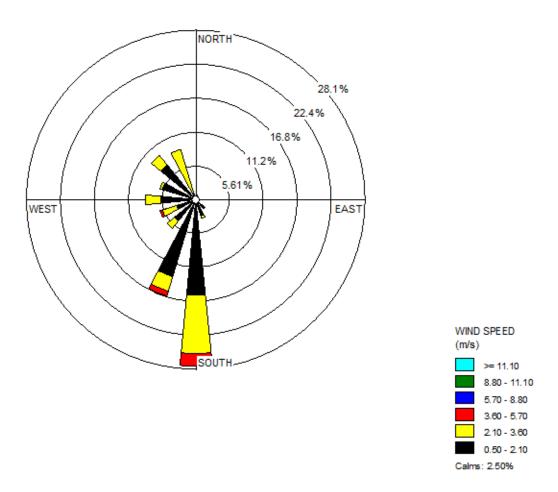






Figure 7 presents a wind rose derived from the wind speed and wind direction data collected from AQS-2 Downwind Monitor (S/N 1839) over the course of the monitoring period of 7/15/23 to 7/24/23. AQS-2 was deployed at a nominally downwind location at the DDOT Transit Center construction site, as depicted in Figure 1 in this report.

Figure 7 - Wind Rose From AQS-2 (1839) Downwind Meteorological Monitor



As is evident from the wind rose data, winds from the south/southwest were predominate during the monitoring period of 7/15/23 to 7/24/23 Wind speeds recorded were also predominantly light, being mostly within the range of 0.5 to 3.6 m/s.



Data Quality Assurance/Quality Control

Quality Assurance/Quality Control

Quality assurance is a general term for the procedures used to ensure that a particular measurement meets the quality requirements for its intended use. Quality control for monitoring instrumentation consists of calibrations, sample flow rate verifications, leak checks and verification of other monitor performance indicators.

Monitoring methods and activities employed in the monitoring program, including instrument calibration, operation, maintenance and quality control (QC) activities, were performed in accordance with the protocols and procedures contained in the approved <u>Ambient Air Test Plan 2022 Proposed DDOT Transit Center at Former Michigan State Fairgrounds</u> dated June 17, 2022.

All quality control data for the on-site monitors operated at the former Michigan State Fairgrounds property can be found in Appendix A to this report, entitled "Quality Assurance Logs". Certificates of traceability for the calibration standards and equipment used in support of quality assurance checks are presented in Appendix B to this report entitled "Calibration Certification Sheets".



Conclusion

The ambient air quality monitoring data collected from the site during the first DDOT Transit Center construction-phase monitoring period of July 15 to July 24, 2023 do not exceed any NAAQS. During this monitoring period, the on-site monitors and nearby MI EGLE monitors all recorded periods during which ambient concentrations of PM_{2.5} and PM₁₀ were unusually elevated. These elevated PM concentrations are attributed in part to smoke and particulate matter transported by winds from numerous Canadian wild fires over the entire state of Michigan, including the greater Detroit metropolitan area. On July 16, 2023 the MI EGLE issued an air quality alert for the entire state of Michigan due to smoke/haze conditions resulting from the Canadian wild fires. As seen in Figure 2 and Figure 3, both PM_{2.5} and PM₁₀ concentrations were elevated during this time.



Signature Page

This report was prepared and reviewed by the following individuals:

Linda Quigley Data Manager

Montrose Air Quality Services, LLC

Sil-auf

David Cummings

District Manager Montrose Air Quality Services, LLC



Appendiices

Appendix A: Quality Assurance Logs



AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network:	Cit	y of Detroit Transit	Site:	MTMS	Lab	Date:	7/	12/23
Time Off-Lir	Off-Line: 14:20		Time On-Line:	17:43		Technician: Jeremy Levine		ny Levine
						ı		1
		Analyzer Model:	Aeroqual AQS-1	S/N:	1838		Last Cal:	5/31/23
Calibration	(Calibrator Model No:	Teledyne API	S/N:	69		Cal. Date:	3/2/23
Equipment Info.		Zero Air Model No:	Teledyne API	S/N:	n/a		Cert Date:	n/a
		Gas Supplier:	AirGas	Cyl. Conc. (PPM):	49.33	Cyl. Pr	essure (PSIG)	2,090

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	0.00	
GAIN	1.288	

"AS FOUND" (UNADJUSTED) TEST DATA

	Calibrator	Flow and Test Gas		Observed VOC			
Calibrator Gas Channel		Calibrator A	Air Channel	Known VOC	Response from AQS-1		Error
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response (PPM)	Std. Dev. (PPM)	(∆%)
OFF	OFF	5.0000	5.0155	0.00	0.00	0.00	-
0.0500	0.0501	4.9493	4.9750	0.49	0.51	0.00	4.1%
0.0500	0.0502	2.4493	2.4684	0.98	0.94	0.00	-4.1%

"AS LEFT" (ADJUSTED) TEST DATA

	Calibrator Flow and Test Gas Data				Observed VOC			
Calibrator	Gas Channel	Calibrator A	Air Channel	Known VOC	Response f	rom AQS-1	Error (Δ%)	
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response (PPM)	Std. Dev. (PPM)		
OFF	OFF	5.0000		0.00			-	

NOTES:

- 1. The VOC sensor zero response should be 0.0 ppm \pm 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than \pm 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
- 3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm \pm 1 ppm.

nments:	

Technician: Jeremy Levine QA Review: Kenkeyster

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:				Unadjusted Cal.	Х		Adjusted Cal.	
Network:	City of Det	roit Transit	Site:	MTMS I	₋ab	Date: 7/13/23		23
Time Off-Line:		7:20	Time On-Line:			Technician:	Jeremy L	.evine

	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	5/31/23
Calibration	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Equipment	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
Info.	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,400
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	-0.6	-0.6
GAIN	1.236	1.085

	Calibrator Flow and Test Gas Data				NO ₂ Response		Δ%	
Calibrator Ga	as Channel	Calibrator	Air Channel		Observed f	rom AQS-1	(Observed	
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL
0.0452	0.0453	3.4548	3.4790	397.8	453.0	0.4	13.9%	
0.0484	0.0486	4.9516	4.9738	299.5	341.8	0.2	14.1%	
0.0323	0.0324	4.9677	4.9942	199.5	227.5	0.5	14.0%	
0.0161	0.0163	4.9839	5.0097	100.4	112.7	0.5	12.3%	
OFF	OFF	5.0000	5.0184	0.0	0.6	0.2	-	
	Linear Regression Analysis:							
Slope:	Slope: 1.139936 Intercept: -0.228868				Corr. C	oefficient (r):	0.999	986

NOTES:

- 1. The NO2 sensor zero response should be 0.0 ppb \pm 0.2 ppb with a Std. Dev. < 0.2 ppb. If the sensor response error is greater than \pm 0.2 ppb then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppb then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppb \pm 0.2 ppb.
- 3. The NO2 sensor SPAN response should be $400 \text{ ppb} \pm 20 \text{ ppb}$ (5% span of 400 ppb) with a Std. Dev. < 8 ppb (2% span of 400 ppb). If the sensor response error is greater than ± 20 ppb then a GAIN adjustment is required. If the Std. Dev. is greater than 8.0 ppb then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 400 ppb \pm 20 ppb.

Technician: Jeremy Levine

QA Review: Kenkeysters

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:			Unadjusted Cal.			Adjusted Cal.	Х	
Network:	City of Detr	oit (Transit)	Site:	MTMS I	_ab	Date:	7/13/	/23
Time Off	-Line:	7:20	Time On-Line:	13:53	3	Technician:	Jeremy l	Levine

	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	5/31/23
Calibration	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Equipment	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
Info.	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,400
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	-0.6	-0.6
GAIN	1.236	1.085

	Calibrator Flow and Test Gas Data				NO ₂ Response		Δ%	
Calibrator Ga	as Channel	Calibrator	Air Channel		Observed f	Observed from AQS-1		
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO ₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL
0.0452	0.0453	3.4548	3.4796	397.8	394.7	0.4	-0.8%	
0.0484	0.0485	4.9516	4.9799	298.5	297.7	0.4	-0.3%	
0.0323	0.0324	4.9677	4.9936	199.5	198.5	0.3	-0.5%	
0.0161	0.0163	4.9839	5.0085	100.4	98.2	1.0	-2.2%	
OFF	OFF	5.0000	5.0188	0.0	1.1	0.2	-	
	Linear Regression Analysis:							
Slope:	0.992	2942	Intercept:	0.206197	Corr. C	oefficient (r):	0.999	973

NOTES:

- 1. The NO2 sensor zero response should be 0.0 ppb \pm 0.2 ppb with a Std. Dev. < 0.2 ppb. If the sensor response error is greater than \pm 0.2 ppb then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppb then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppb \pm 0.2 ppb.
- 3. The NO2 sensor SPAN response should be $400 \text{ ppb} \pm 20 \text{ ppb}$ (5% span of 400 ppb) with a Std. Dev. < 8 ppb (2% span of 400 ppb). If the sensor response error is greater than ± 20 ppb then a GAIN adjustment is required. If the Std. Dev. is greater than 8.0 ppb then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 400 ppb \pm 20 ppb.

Technician: Jeremy Levine

QA Review: Kenkeysters

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X	Scheduled	Uı	nschedule	ed (If unsch	neduled, explain r	reason why in	ı "Comments" Section)	
Network: City of De	etroit (Transit)	Site: Fa	airground	s	Date of Checks	5:	7/14/2023	
Operator: Jeremy L	rator: Jeremy Levine, Jeff Peitzsch			Time Off-Line:		EST		
AEROQUAL QS-1 S/N:1838					Time On-Line:		EST	
Reference Standards:								
Flow Standard: Aeroqual	Rotometer	SA	/N#	n/a		Cert Date:	n/a	
	s found" checks. ceptability limits				-			
AQS-1 Expected Flow Rate (A)	Flow Rate Flow Rate				Profiler Flow Rate Error LPM (A-B)		Profiler Flow Rate Error Δ% (A-B) ÷ A x 100	
1.0 LPM		1.00 LI	РМ		0.00		0.0%	
Flow Check Procedure Link A	cceptability Lim 1.0 LPM ± 0.0		•		article Profiler and 1.05 LPM)		is	
LEAK CHECK DATA:								
PROFILER LEAKAG	E RATE:			30	seconds	(Must be >10) sec for 10 kPa pressure change)	
Leak Check Procedure Link								
AS LEFT CHECK DATA								
AQS-1 Expected Flow Rate (A)	Flov	erence v Rate (B)		Profiler Flow Rate Error LPM			Profiler Flow Rate Error Δ%	
LPM		LPM						
LEAK CHECK DATA:								
PROFILER LEAKAG	E RATE:				seconds	(Must be > 1	0 sec for 10 kPa pressure change	
Comments:								

Technician: Jeremy Levine

QA Review: Kenkeyster

AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network: C	ity of Detroit Transit	Site:	MTMS Lab	Date:	7/26/23
Time Off-Line:	20:27	Time On-Line:	22:15	Technician:	Jeremy Levine

	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	7/12/23
Calibration Equipment	Calibrator Model No:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Info.	Zero Air Model No:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	AirGas	Cyl. Conc. (PPM):	49.33	Cyl. Pressure (PSIG)	2,090

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)	
OFFSET	0.00	0.00	
GAIN	1.288	1.345	

"AS FOUND" (UNADJUSTED) TEST DATA

	Calibrator Flow and Test Gas Data							
Calibrator (Gas Channel	Calibrator A	Calibrator Air Channel Known VOC Response from AQS-1		Error			
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response (PPM)	Std. Dev. (PPM)	(∆%)	
OFF	OFF	5.0000	5.0148	0.00	0.00	0.00	-	
0.0500	0.0501	4.9493	4.9746	0.49	0.48	0.00	-2.0%	
0.0500	0.0502	2.4493	2.4703	0.98	0.90	0.00	-8.2%	

"AS LEFT" (ADJUSTED) TEST DATA

,	Calibrator	Flow and Test Gas	Calibrator Flow and Test Gas Data					
Calibrator	Gas Channel	Calibrator A	Air Channel	Known VOC	Observ Response f		Error (Δ%)	
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response (PPM)	Std. Dev. (PPM)		
OFF	OFF	5.0000	5.0174	0.00	0.00	0.0	-	
0.0500	0.0502	4.9493	4.9762	0.49	0.51	0.0	4.1%	
0.0500	0.0502	2.4493	2.4702	0.98	0.94	0.0	-4.1%	

NOTES:

- 1. The VOC sensor zero response should be 0.0 ppm \pm 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than \pm 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
- 3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm \pm 1 ppm.

Comments:	

Technician: Jeremy Levine

QA Review:

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:			Unadjusted Cal.	Х		Adjusted Cal.		
Network:	City of Det	roit Transit	Site:	MTMS I	₋ab	Date:		
Time Off-Line: 15:56		Time On-Line:			Technician:	Jeremy L	.evine	

	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	7/13/23
Calibration	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Equipment	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
Info.	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,390
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	-0.6	
GAIN	1.085	

	Calibrato	or Flow and T	est Gas Data		NO ₂ Response		Δ%	
Calibrator Ga	as Channel	el Calibrator Air Channel <u>Observed from AQS-1</u>		(Observed				
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL
0.0452	0.0453	3.4548	3.4786	397.9	383.1	0.3	-3.7%	
0.0484	0.0486	4.9516	4.9791	299.2	287.4	0.3	-3.9%	
0.0323	0.0324	4.9677	4.9929	199.5	190.5	0.2	-4.5%	
0.0161	0.0163	4.9839	5.0123	100.3	95.1	0.6	-5.2%	
OFF	OFF	5.0000	5.0186	0.0	1.2	0.4	-	
	Linear Regression Analysis:							
Slope:	0.96	1179	Intercept:	-0.179854	Corr. C	oefficient (r):	0.999	973

NOTES:

- 1. The NO2 sensor zero response should be 0.0 ppb \pm 0.2 ppb with a Std. Dev. < 0.2 ppb. If the sensor response error is greater than \pm 0.2 ppb then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppb then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppb \pm 0.2 ppb.
- 3. The NO2 sensor SPAN response should be $400 \text{ ppb} \pm 20 \text{ ppb}$ (5% span of 400 ppb) with a Std. Dev. < 8 ppb (2% span of 400 ppb). If the sensor response error is greater than ± 20 ppb then a GAIN adjustment is required. If the Std. Dev. is greater than 8.0 ppb then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 400 ppb \pm 20 ppb.

Co	m	m	Δ	ntc	
LU			_	11.3	

Technician: Jeremy Levine

QA Review: Kenkeysters

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:			Unadjusted Cal.			Adjusted Cal.	Х	
Network:	City of Detr	oit (Transit)	Site:	MTMS I	_ab	Date: 7/13/2		/23
Time Off-Line: 7:20		Time On-Line:	13:53	3	Technician:	Jeremy l	Levine	

	Analyzer Model:	Aeroqual AQS-1	S/N:	1838	Last Cal:	5/31/23
Calibration	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Equipment	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
Info.	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,400
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)		
OFFSET	-0.6	-0.6		
GAIN	1.236	1.085		

	Calibrato	or Flow and T	est Gas Data		NO ₂ Re	sponse	Δ%	
Calibrator Ga	as Channel	nnel Calibrator Air Channel <u>Observed from AQS-1</u>		(Observed				
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO ₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL
0.0452	0.0453	3.4548	3.4796	397.8	394.7	0.4	-0.8%	
0.0484	0.0485	4.9516	4.9799	298.5	297.7	0.4	-0.3%	
0.0323	0.0324	4.9677	4.9936	199.5	198.5	0.3	-0.5%	
0.0161	0.0163	4.9839	5.0085	100.4	98.2	1.0	-2.2%	
OFF	OFF	5.0000	5.0188	0.0	1.1	0.2	-	
	Linear Regression Analysis:							
Slope:	0.992	2942	Intercept:	0.206197	Corr. C	oefficient (r):	0.999	973

NOTES:

- 1. The NO2 sensor zero response should be 0.0 ppb \pm 0.2 ppb with a Std. Dev. < 0.2 ppb. If the sensor response error is greater than \pm 0.2 ppb then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppb then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppb \pm 0.2 ppb.
- 3. The NO2 sensor SPAN response should be $400 \text{ ppb} \pm 20 \text{ ppb}$ (5% span of 400 ppb) with a Std. Dev. < 8 ppb (2% span of 400 ppb). If the sensor response error is greater than ± 20 ppb then a GAIN adjustment is required. If the Std. Dev. is greater than 8.0 ppb then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 400 ppb \pm 20 ppb.

Technician: Jeremy Levine

QA Review: Kenkeysters

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X	Scheduled	Uı	nschedule	ed (If unsch	neduled, explain r	reason why in	ı "Comments" Section)	
Network: City of De	Site: Fairgrounds				Date of Checks	5:	7/14/2023	
Operator: Jeremy L	Jeremy Levine, Jeff Peitzsch				Time Off-Line:		EST	
AEROQUAL QS-1 S/N:1838					Time On-Line:		EST	
Reference Standards:								
Flow Standard: Aeroqual	Rotometer	SA	/N#	n/a		Cert Date:	n/a	
	s found" checks. ceptability limits				-			
AQS-1 Expected Flow Rate (A)	Flow Rate Flow		Rate		Profiler Flow Rate Error LPM (A-B)		Profiler Flow Rate Error Δ% (A-B) ÷ A x 100	
1.0 LPM		1.00 LI	РМ	PM 0.00			0.0%	
Flow Check Procedure Link A	cceptability Lim 1.0 LPM ± 0.0		•		article Profiler and 1.05 LPM)		is	
LEAK CHECK DATA:								
PROFILER LEAKAG	E RATE:			30	seconds	(Must be >10) sec for 10 kPa pressure change)	
Leak Check Procedure Link								
AS LEFT CHECK DATA								
AQS-1 Expected Flow Rate (A)	Flov	erence v Rate (B)			Profiler Flow Rate Error LPM		Profiler Flow Rate Error Δ%	
LPM		Li	PM					
LEAK CHECK DATA:								
PROFILER LEAKAG	E RATE:				seconds	(Must be > 1	0 sec for 10 kPa pressure change	
Comments:								

Technician: Jeremy Levine

QA Review: Kenkeyster

AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network:	Network: City of Detroit (Transit)		Site: MTMS Lab		Date:	7/12/23
Time Off-Line:		14:20	Time On-Line:	17:43	Technician:	Jeremy Levine
		Analyzer Model:	Aerogual AQS-1	S/N: 1839	1	Last Cal: 5/31/23

	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	5/31/23
Calibration Equipment	Calibrator Model No:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Info.	Zero Air Model No:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	AirGas	Cyl. Conc. (PPM):	49.33	Cyl. Pressure (PSIG)	2,090

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)		
OFFSET	0.00	0.00		
GAIN	1.298	1.348		

"AS FOUND" (UNADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data						Observed VOC	
Calibrator Gas Channel Calibrator Air Channel		Air Channel	Known VOC	Response from AQS-1		Error	
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response (PPM)	Std. Dev. (PPM)	(∆%)
OFF	OFF	5.0000	5.0155	0.00	0.00	0.00	-
0.0500	0.0501	4.9493	4.9750	0.49	0.49	0.00	0.0%
0.0500	0.0502	2.4493	2.4684	0.98	0.91	0.00	-7.1%

"AS LEFT" (ADJUSTED) TEST DATA

Calibrator Flow and Test Gas Data						Observed VOC	
Calibrator Gas Channel Calib		Calibrator A	Air Channel	Known VOC	Response from AQS-1		Error
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response (PPM)	Std. Dev. (PPM)	(∆%)
OFF	OFF	5.0000	5.0185	0.00	0.00	0.0	-
0.0500	0.0502	4.9493	4.9757	0.49	0.52	0.0	6.1%
0.0500	0.0502	2.4493	2.4709	0.98	0.95	0.0	-3.1%

NOTES:

- 1. The VOC sensor zero response should be 0.0 ppm \pm 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than \pm 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
- 3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm \pm 1 ppm.

Comments:	

Technician: Jeremy Levine

QA Review:

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:				Unadjusted Cal.	Х		Adjusted Cal.	
Network:	City of Detr	oit (Transit)	Site:	MTMS I	₋ab	Date: 7/13/23		23
Time Off-Line:		7:20	Time On-Line:			Technician:	Jeremy l	_evine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	5/31/23
	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,400
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)		
OFFSET	0.0	0.0		
GAIN	1.214	1.055		

	Calibrator Flow and Test Gas Data				NO ₂ Response		Δ%		
Calibrator Ga	as Channel	nel Calibrator Air Channel			Observed from AQS-1		(Observed		
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO ₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL	
0.0452	0.0453	3.4548	3.4790	397.8	457.8	0.5	15.1%		
0.0484	0.0486	4.9516	4.9738	299.5	344.7	0.6	15.1%		
0.0323	0.0324	4.9677	4.9942	199.5	228.7	0.7	14.6%		
0.0161	0.0163	4.9839	5.0097	100.4	113.1	0.8	12.6%		
OFF	OFF	5.0000	5.0184	0.0	-0.2	0.3	-		
	Linear Regression Analysis:								
Slope:	1.153	3705	Intercept:	-1.274859	Corr. C	oefficient (r):	0.999	987	

NOTES:

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

	Calibration Data on This Form Are For: Unadjusted Cal. Adjusted Ca				Adjusted Cal.	Х		
Network:	City of Detr	oit (Transit)	Site:	MTMS I	∟ab	Date:	Date: 7/13/23	
Time Off-L	_ine:	7:20	Time On-Line:	13:53	3	Technician:	echnician: Jeremy Levine	

	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	5/31/23
Calibration	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Equipment	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
Info.	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,400
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)		
OFFSET	0.0	0.0		
GAIN	1.214	1.055		

	Calibrato	or Flow and T	est Gas Data		NO ₂ Re	sponse	Δ%	
Calibrator Ga	as Channel	Calibrator	Air Channel		Observed f	rom AQS-1	(Observed	
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL
0.0452	0.0453	3.4548	3.4796	397.8	394.1	0.2	-0.9%	
0.0484	0.0485	4.9516	4.9799	298.5	297.4	0.7	-0.4%	
0.0323	0.0324	4.9677	4.9936	199.5	196.8	0.7	-1.4%	
0.0161	0.0163	4.9839	5.0085	100.4	97.9	0.4	-2.5%	
OFF	OFF	5.0000	5.0188	0.0	0.3	0.6	-	
	Linear Regression Analysis:							
Slope:	0.99	3344	Intercept:	-0.613883	Corr. C	oefficient (r):	0.999	973

NOTES:

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X	Scheduled	Un	nscheduled (I	f unscheduled, explair	ı reason why ir	n "Comments" Section)	
Network: City of De	etroit (Transit)	Site: Fa	irgrounds	Date of Check	(S:	7/14/2023	
Operator: Jeremy L	evine, Jeff Peitzscl	า		Time Off-Line	:	EST	
AEROQUAL QS-1 S/N:1839				Time On-Line	:	EST	
Reference Standards:							
Flow Standard: Aeroqual	Rotometer	S/I	N# n/a		Cert Date:	n/a	
				resolve leak and com adjustments to the m	•		
AQS-1 Expected Flow Rate (A)	erence v Rate (B)		Profiler Flow Rate Error LPM (A-B)		Profiler Flow Rate Error Δ% (A-B) ÷ A x 100		
1.0 LPM	1.0 LPM 1.		РМ	0.00		0.0%	
Flow Check Procedure Link A			•	QS-1 Particle Profile LPM and 1.05 LPM		is	
LEAK CHECK DATA:							
PROFILER LEAKAG	E RATE:			30 seconds	(Must be >1	0 sec for 10 kPa pressure change)	
Leak Check Procedure Link							
AS LEFT CHECK DATA							
FLOW CHECK DATA: AQS-1 Expected Flow Rate (A)	Flov	erence v Rate (B)		Profiler Flow Rate Error LPM		Profiler Flow Rate Error Δ%	
LPM		LP	PM				
LEAK CHECK DATA:							
PROFILER LEAKAG	E RATE:			seconds	(Must be > 1	0 sec for 10 kPa pressure change	
Comments:							

Technician: Jeremy Levine

QA Review: Kenkeyster

AEROQUAL AQS-1 VOC HIGH RANGE MODULE VERIFICATION/CALIBRATION FORM

Network	: City	of Detroit (Transit)	Site:	MTMS	Lab	Date: 7/		26/23
Time Off-L	ine:	20:27	Time On-Line:	22:1	5	Technician:	Jerem	ny Levine
I	_							
		Analyzer Model:	Aeroqual AQS-1	S/N:	1839		Last Cal:	7/12/23
Calibration	,	Calibrator Model No:	Teledyne API	S/N:	69		Cal. Date:	3/2/23
Equipment Info.		Zero Air Model No:	Teledyne API	S/N:	n/a		Cert Date:	n/a

VOC Sensor Module Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	0.00	
GAIN	1.348	

Cyl. Conc. (PPM):

49.33

"AS FOUND" (UNADJUSTED) TEST DATA

Gas Supplier:

AirGas

	Calibrator Flow and Test Gas Data						
Calibrator	Gas Channel	Calibrator A	Air Channel	Known VOC	Response from AQS-1		Error
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response (PPM)	Std. Dev. (PPM)	(∆%)
OFF	OFF	5.0000	5.0148	0.00	0.00	0.00	-
0.0500	0.0501	4.9493	4.9746	0.49	0.50	0.00	2.0%
0.0500	0.0502	4.4493	2.4703	0.98	0.94	0.00	-4.1%

"AS LEFT" (ADJUSTED) TEST DATA

	Calibrator Flow and Test Gas Data						
Calibrator	Gas Channel	Calibrator A	Air Channel	Known VOC	Response from AQS-1		Error
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Input Gas Conc. (PPM)	Response Std. Dev. (PPM) (PPM)	(∆%)	
OFF	OFF	5.0000		0.00			-

NOTES:

- 1. The VOC sensor zero response should be 0.0 ppm \pm 0.2 ppm with a Std. Dev. < 0.2 ppm. If the sensor response error is greater than \pm 0.2 ppm then an offset adjustment is required. If the Std. Dev. is greater than 0.2 ppm then the sensor is outside acceptable range and may need relacement.
- 2. The adjusted zero response NEW offset should be -1 < OFFSET < 1 and the sensor response 0.0 ppm ± 0.2 ppm.
- 3. The VOC sensor SPAN response should be ± 1 ppm (5% span of 20 ppm) with a Std. Dev. < 0.4 ppm (2% span of 20 ppm). If the sensor response error is greater than ± 1 ppm then a GAIN adjustment is required. If the Std. Dev. is greater than 0.4 ppm then the sensor is outside acceptable range and may need relacement.
- 4. The adjusted span response NEW gain should be 0.2 < GAIN < 5.0 and the sensor response 0.0 ppm \pm 1 ppm.

nments:	

Technician: Jeremy Levine

QA Review:

MONTROSE AIR QUALITY SERVICES LLC

Cyl. Pressure (PSIG)

2,090

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

	Calibration Data on This Form Are For			Unadjusted Cal.	Χ		Adjusted Cal.	
Network:	City of Detr	oit (Transit)	Site:	MTMS I	₋ab	Date:	Date: 7/27/23	
Time Off	-Line:	15:56	Time On-Line:			Technician:	Jeremy	Levine

	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	7/13/23
Calibration	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
Equipment	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
Info.	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,390
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)
OFFSET	0.0	
GAIN	1.055	

	Calibrato	or Flow and T	est Gas Data		NO ₂ Re	sponse	Δ%	
Calibrator Ga	as Channel	Calibrator	Air Channel		Observed from AQS-1		(Observed	
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL
0.0452	0.0453	3.4548	3.4786	397.9	386.8	0.3	-2.8%	
0.0484	0.0486	4.9516	4.9791	299.2	289.6	0.4	-3.2%	
0.0323	0.0324	4.9677	4.9929	199.5	192.2	0.2	-3.7%	
0.0161	0.0163	4.9839	5.0123	100.3	95.8	0.5	-4.5%	
OFF	OFF	5.0000	5.0186	0.0	0.1	0.5	-	
	Linear Regression Analysis:							
Slope:	0.972	2340	Intercept:	-0.965106	Corr. C	oefficient (r):	0.999	983

NOTES:

AEROQUAL AQS-1 NO2 MODULE MULTI-POINT CALIBRATION FORM

Calibration Data on This Form Are For:				Unadjusted Cal.			Adjusted Cal.	Х
Network:	City of Detr	oit (Transit)	Site:	MTMS Lab		Date:	7/13/	/23
Time Off-L	_ine:	7:20	Time On-Line:	13:53		Technician:	Jeremy	Levine

Calibration Equipment Info.	Analyzer Model:	Aeroqual AQS-1	S/N:	1839	Last Cal:	5/31/23
	Calibrator Model No.:	Teledyne API	S/N:	69	Cal. Date:	3/2/23
	Zero Air Model No.:	Teledyne API	S/N:	n/a	Cert Date:	n/a
	Gas Supplier:	Airgas	Cyl. Cert. Date:	1/26/21	Cyl. Pressure (PSIG)	1,400
	Gas Cylinder ID #:	D068357	Cyl. Conc. (PPM):	30.95	Gas Module Total Flow Rate	130 mL

Analyzer Calibration Settings	"As Found" (Before Any Adjustment)	"As Left" (After Adjustment)		
OFFSET	0.0	0.0		
GAIN	1.214	1.055		

	Calibrato	or Flow and T	est Gas Data		NO ₂ Response		Δ%	
Calibrator Ga	as Channel	Calibrator	Air Channel		Observed from AQS-1		(Observed	
Display Setting (SLPM)	Actual Flow Rate (SLPM)	Display Setting (SLPM)	Actual Flow Rate (SLPM)	Known NO₂ Gas Conc. (PPB)	Response (PPB)	Std. Dev. (PPB)	Response Vs. Known Conc.) 3	PASS/FAIL
0.0452	0.0453	3.4548	3.4796	397.8	394.1	0.2	-0.9%	
0.0484	0.0485	4.9516	4.9799	298.5	297.4	0.7	-0.4%	
0.0323	0.0324	4.9677	4.9936	199.5	196.8	0.7	-1.4%	
0.0161	0.0163	4.9839	5.0085	100.4	97.9	0.4	-2.5%	
OFF	OFF	5.0000	5.0188	0.0	0.3	0.6	-	
	Linear Regression Analysis:							
Slope:	0.99	3344	Intercept:	-0.613883	Corr. C	oefficient (r):	0.999	973

NOTES:

AEROQUAL AQS-1 FLOW and LEAK CHECK FORM

QC Checks are: X	Scheduled	Un	nscheduled (I	f unscheduled, explair	ı reason why ir	n "Comments" Section)	
Network: City of De	etroit (Transit)	Site: Fa	irgrounds	Date of Check	(S:	7/14/2023	
Operator: Jeremy L	evine, Jeff Peitzscl	า		Time Off-Line	:	EST	
AEROQUAL QS-1 S/N:1839				Time On-Line	:	EST	
Reference Standards:							
Flow Standard: Aeroqual	Rotometer	S/I	N# n/a		Cert Date:	n/a	
				resolve leak and com adjustments to the m	•		
AQS-1 Expected Flow Rate (A)	Flow Rate Flow Rate			Profiler Flow Rate Error LPM (A-B)		Profiler Flow Rate Error Δ% (A-B) ÷ A x 100	
1.0 LPM		1.00 LF	РМ	0.00		0.0%	
Flow Check Procedure Link A			•	QS-1 Particle Profile LPM and 1.05 LPM		is	
LEAK CHECK DATA:							
PROFILER LEAKAG	E RATE:			30 seconds	(Must be >1	0 sec for 10 kPa pressure change)	
Leak Check Procedure Link							
AS LEFT CHECK DATA							
FLOW CHECK DATA: AQS-1 Expected Flow Rate (A)	Flov	erence v Rate (B)		Profiler Flow Rate Error LPM		Profiler Flow Rate Error Δ%	
LPM		LP	PM				
LEAK CHECK DATA:							
PROFILER LEAKAG	E RATE:			seconds	(Must be > 1	0 sec for 10 kPa pressure change	
Comments:							

Technician: Jeremy Levine

QA Review: Kenkeyster

Appendix B: Calibration Certification Sheets





Airgas Specialty Gases Airgas USA, LLC 24075 US Hwy 6 Stryker, OH 43557 Airgas.com

CERTIFICATE OF ANALYSIS

Grade of Product: CERTIFIED STANDARD-SPEC

Part Number: Cylinder Number: X02NI99C15A0104

EB0112566

Balance

124 - Stryker (SAP) - OH

Laboratory: Analysis Date:

141-402072346-1

Lot Number:

NITROGEN

Mar 31, 2021

Reference Number:

Cylinder Volume: 144.4 CF Cylinder Pressure:

Valve Outlet:

141-402072346-1

2015 PSIG

350

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/or N.I.S.T. Gas Mixture reference materials.

ANALYTICAL RESULTS Component Req Conc **Actual Concentration Analytical** (Mole %) Uncertainty ISOBUTYLENE 50.00 PPM 49.33 PPM +/- 2%



Approved for Release



CERTIFICATE OF ANALYSIS

Grade of Product: TRACEABILITY STANDARD

Part Number: Cylinder Number: X02NI99T33W0004

D068357

Laboratory:

124 - Chicago (SAP) - IL

Reference Number: 54-402006473-1

Cylinder Volume:

32.0 CF Cylinder Pressure: 2218 PSIG

Valve Outlet:

660

Certification Date:

Jan 26, 2021

Expiration Date: Jan 26, 2024

This cylinder has been analytically certified as directly traceable to NIST with a total analytical uncertainty as stated below with a confidence level of 95%, in accordance with Airgas ISO procedures. There are no significant impurities which affect the use of this calibration mixture. All concentrations are on a mole/mole basis unless otherwise noted.

Do Not Use This Cylinder Below 100 psig

ANALYTICAL RESULTS									
Compo	nent	Requesto Concent		Actual Concentration	Total Relat Uncertaint				
NITROGEN DIOXIDE 30.00 PPM 30.95 PPM +/- 1% NIST Traceable NITROGEN Balance									
CALIBRATION STANDARDS Type Lot ID Cylinder No Concentration Uncertainty Expiration Date									
GMIS	401438584104	EB0120492	48.18 PPM NITRO	GEN DIOXIDE/NITROGEN	+/- 1.8%	Nov 01, 2022			
ANALYTICAL EQUIPMENT									
Instrum	nent/Make/Model		Analytical Principl	e Last	Multipoint Calibr	ation			
MKS FTI	R NO2 017707558		FTIR	Jan 0	7, 2021				

Triad Data Available Upon Request

PERMANENT NOTES: OXYGEN ADDED TO MAINTAIN STABILITY



Approved for Release

Using Bios Dry-Cal Flow Standard(s) PPLICATION INFORMATION:

Calibrator Model/S/N:	TAPI T700; SN 69		NETWORK:	Marathon	Detroit PAMS	SITE:	MTMS
Calibration Site:	MTMS Site		Test Date:	3/2/2023			
Barometric Pressure (Pa, ir	n mmHg): 74	3.0	Calibrated by:	Jeremy Levin	е		
Flow Standard Model:	Mesa Labs Defend	ler 530+ M, 530+ H	Air Temp. (Ta,	in deg. C):	23.1	(=deg. K):	296.3
Flow Standard Base S/N:	Not Applicable		Flow Cell Mode	l No:	Defender 530+ N	Defender 530+ H	
Certification Date:	Not Applicable		Flow Cell S/N:		205428	205361	
			Flow Cell Certif	ication Date:	7/22/2022	7/21/2022	

Air Channel Gas Channel Check One: X

(X) MFC Drive			ow Meter Readin s of 10 averaged	•		Average Flow	STD DEV	Flow Rate From Previous	Δ% ("New Cal Flow"
Voltage (mVDC)	F ₁ (SLPM)	F ₂ (SLPM)	F ₃ (SLPM)	F ₄ (SLPM)	F ₅ (SLPM)	(F1F5) (SLPM)	F1F5 (in <u>sccm</u>)	<u>Cal</u> (SLPM)	Vs "Prev. Cal Flow")
5000	10.8520	10.8580	10.8420	10.8600	10.8530	10.853	7.0	10.832	-0.2%
4750	10.3170	10.3160	10.3150	10.3110	10.3160	10.315	2.3	10.266	-0.5%
4500	9.6906	9.6895	9.6869	9.6877	9.6923	9.689	2.2	9.708	0.2%
4250	9.1475	9.1495	9.1520	9.1448	9.1438	9.148	3.4	9.157	0.1%
4000	8.5987	8.6045	8.6008	8.6002	8.5984	8.601	2.4	8.603	0.0%
3750	8.0527	8.0573	8.0563	8.0529	8.0549	8.055	2.0	8.053	0.0%
3500	7.5167	7.5172	7.5134	7.5132	7.5105	7.514	2.8	7.507	-0.1%
3250	6.9823	6.9845	6.9790	6.9783	6.9767	6.980	3.2	6.967	-0.2%
3000	6.4503	6.4485	6.4492	6.4473	6.4441	6.448	2.4	6.430	-0.3%
2750	5.9049	5.8928	5.8966	5.9052	5.9054	5.901	5.9	5.879	-0.4%
2500	5.3137	5.3172	5.3185	5.3195	5.3172	5.317	2.2	5.334	0.3%
2250	4.7718	4.7757	4.7813	4.7790	4.7793	4.777	3.7	4.801	0.5%
2000	4.2360	4.2314	4.2315	4.2332	4.2360	4.234	2.3	4.265	0.7%
1750	3.6825	3.6817	3.6854	3.6793	3.6879	3.683	3.3	3.724	1.1%
1500	3.1393	3.1393	3.1519	3.1439	3.1461	3.144	5.3	3.189	1.4%
1250	2.6238	2.6284	2.6290	2.6273	2.6287	2.627	2.1	2.650	0.9%
1000	2.0926	2.0917	2.0912	2.0918	2.0917	2.092	0.5	2.115	1.1%
750	1.5499	1.5498	1.5498	1.5505	1.5516	1.550	0.8	1.579	1.8%
500	1.0163	1.0157	1.0146	1.0148	1.0145	1.015	0.8	1.037	2.1%
250	0.48024	0.48137	0.48059	0.48179	0.48179	0.481	0.7	0.493	2.4%
SLOPE:	0.002180501	-	INTERCEPT:	-0.102560589	CORRELAT	ON COEFF (r):	-	0.999962608	-

Comments:			
echnician:	Jeremy Levine	3/2/2023	
	(signature)	Date	,

TAPI T700 MFC Calibration Using Bios Dry-Cal Flow Standard(s)

CALIBRATOR APPLI	CATION INFORMATION:				
Calibrator Model/S/N:	TAPI T700; SN 69	NETWORK:	Marathon Detroit PAMS	SITE:	MTMS
Calibration Site:	MTMS Site	Test Date:	3/1/2023		
Barometric Pressure (Pa, in mmHg):	740.0	Calibrated by:		J Levine	
Flow Standard Model:	Mesa Labs Defender 530+ L	Air Temp. (Ta, in o	deg. C): 22.9	(=deg. K):	296.1
Flow Standard Base S/N:	Not Applicable	Flow Cell Model N	lo:	530+ Low Flo	W
Base Certification Date:	Not Applicable	Flow Cell S/N:		205663	
		Flow Cell Certifica	tion Date:	8/4/2022	

Check One: Air Channel X Gas Channel

(X)			0.0538			Average	STD DEV	Flow Rate	Δ%
MFC Drive		(5 sets	s of 10 averaged	flows)		Flow	F1F5	From Previous	("New Cal Flow"
Voltage	F_1	F_2	F_3	F_4	F_5	(F1F5)		<u>Cal</u>	Vs
(mVDC)	(SLPM)	(SLPM)	(SLPM)	(SLPM)	(SLPM)	(SLPM)	(in <u>sccm</u>)	(SLPM)	"Prev. Cal Flow")
5000	0.05511	0.05513	0.05514	0.05507	0.05504	0.0551	0.04	0.0549	-0.3%
4750	0.05239	0.05240	0.05240	0.05241	0.05240	0.0524	0.01	0.0523	-0.2%
4500	0.04958	0.04960	0.04961	0.04963	0.04964	0.0496	0.02	0.0496	-0.1%
4250	0.04669	0.04674	0.04676	0.04680	0.04683	0.0468	0.05	0.0468	0.1%
4000	0.04415	0.04416	0.04412	0.04406	0.04405	0.0441	0.05	0.0441	0.1%
3750	0.04147	0.04148	0.04146	0.04150	0.04145	0.0415	0.02	0.0414	-0.2%
3500	0.03870	0.03873	0.03874	0.03873	0.03875	0.0387	0.02	0.0387	-0.2%
3250	0.03587	0.03589	0.03591	0.03593	0.03597	0.0359	0.04	0.0359	-0.1%
3000	0.03329	0.03327	0.03324	0.03320	0.03318	0.0332	0.05	0.0331	-0.5%
2750	0.03054	0.03055	0.03056	0.03057	0.03056	0.0306	0.01	0.0304	-0.5%
2500	0.02775	0.02777	0.02778	0.02779	0.02781	0.0278	0.02	0.0277	-0.5%
2250	0.02502	0.02498	0.02500	0.02498	0.02499	0.0250	0.02	0.0249	-0.3%
2000	0.02231	0.02232	0.02232	0.02232	0.02230	0.0223	0.01	0.0222	-0.7%
1750	0.01950	0.01951	0.01952	0.01952	0.01953	0.0195	0.01	0.0193	-0.9%
1500	0.01668	0.01667	0.01667	0.01668	0.01669	0.0167	0.01	0.0166	-0.6%
1250	0.01392	0.01393	0.01394	0.01394	0.01392	0.0139	0.01	0.0138	-0.9%
1000	0.01110	0.01106	0.01107	0.01110	0.01111	0.0111	0.02	0.0110	-1.0%
750	0.00831	0.00831	0.00832	0.00832	0.00831	0.0083	0.01	0.0082	-1.3%
500	0.00548	0.00545	0.00547	0.00546	0.00546	0.0055	0.01	0.0054	-1.9%
250	0.00261	0.00264	0.00262	0.00262	0.00262	0.0026	0.01	0.0025	-6.0%
SLOPE:	0.000011		INTERCEPT:	0.000167747		CORRELATION	COEFF (r):	0.999979775	

Comments:				
	Technician:	Jeremy Levine		3/1/23
	•		(signature)	Date

Appendix C: Locations of MI EGLE Monitors Relative to the Former State Fairgrounds



Locations of MI EGLE Monitors Relative to the Former State Fairgrounds

